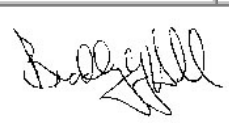


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 33-12-720				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth Joe & Dianne C. Batty						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-789-3025				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1600 North 1500 West, Vernal, UT 84078						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1560 FNL 1111 FWL		SWNW	33	7.0 S	20.0 E	S		
Top of Uppermost Producing Zone		1356 FNL 50 FWL		NWNW	33	7.0 S	20.0 E	S		
At Total Depth		1356 FNL 500 FWL		NWNW	33	7.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 210			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 7388 TVD: 7326				
27. ELEVATION - GROUND LEVEL 4769			28. BOND NUMBER UTB000464			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	11	8.625	0 - 1200	24.0	J-55 LT&C	8.7	Premium Lite High Strength	130	2.97	11.5
							Class G	115	1.16	15.8
PROD	7.875	5.5	0 - 7388	17.0	J-55 LT&C	9.2	Halliburton Premium , Type Unknown	150	3.78	10.5
							Premium Lite High Strength	285	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 05/02/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047537240000			APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #33-12-720
SWNW Sec 33 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,158'	Oil & Associated Gas
Lower Green River*	5,157'	Oil & Associated Gas
Wasatch*	7,026'	Oil & Associated Gas
TD	7,388' (MD)	7,326' (TVD)

NOTE: Datum, Ground Level (GL) Elevation: 4,769'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1200 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,388'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Lead: 130 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 1,000'

Lead: 150 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess

Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1200 ±	11" Diverter with Rotating Head
1200 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1200 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1200 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,172 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,612 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1200 ±	Lost Circulation Possible
1200 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

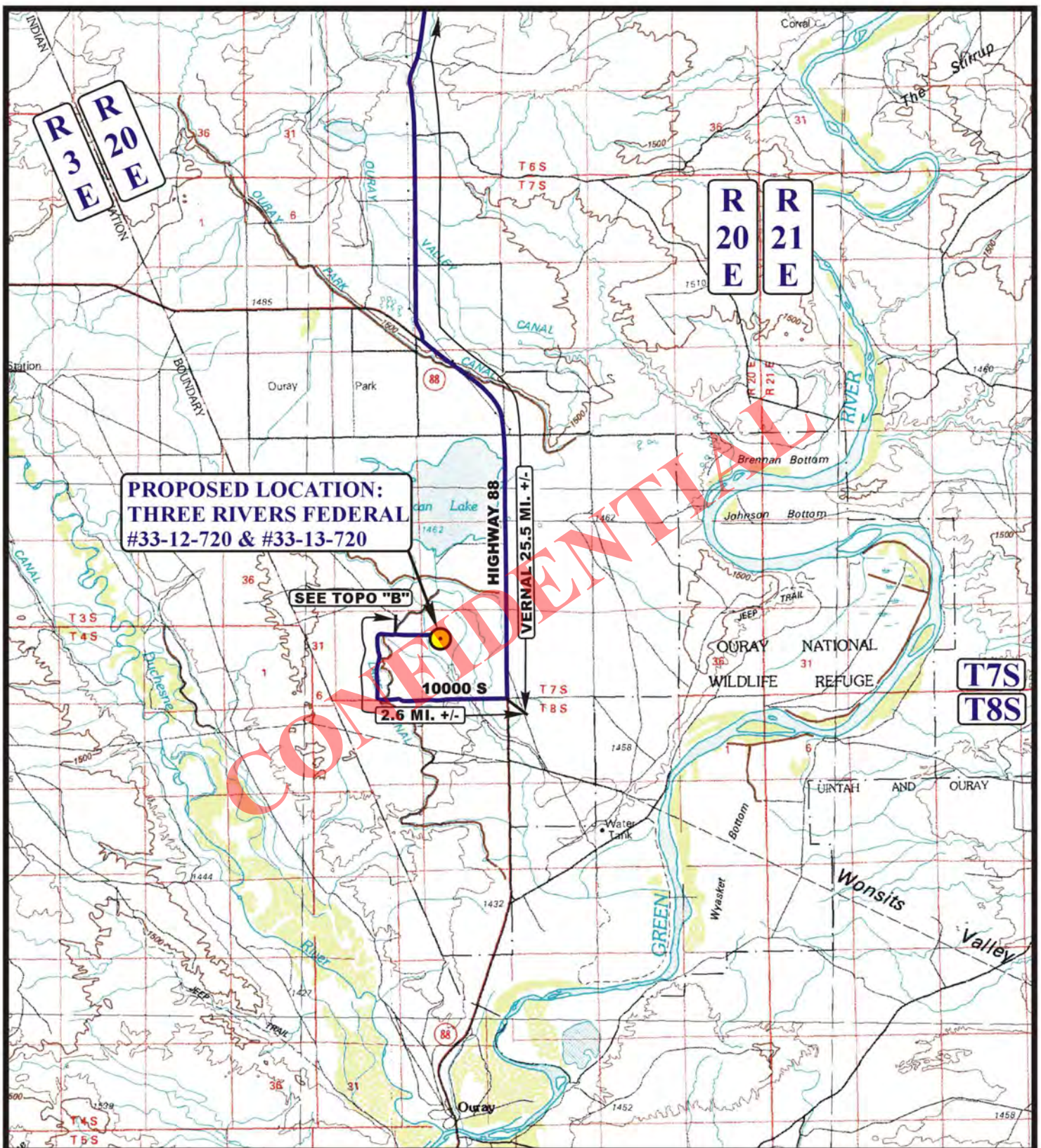
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**LEGEND:**

 **PROPOSED LOCATION**

AXIA ENERGY

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD
MAP

03 22 13
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: A.H.

REVISED: 00-00-00





N

ACCESS ROAD MAP

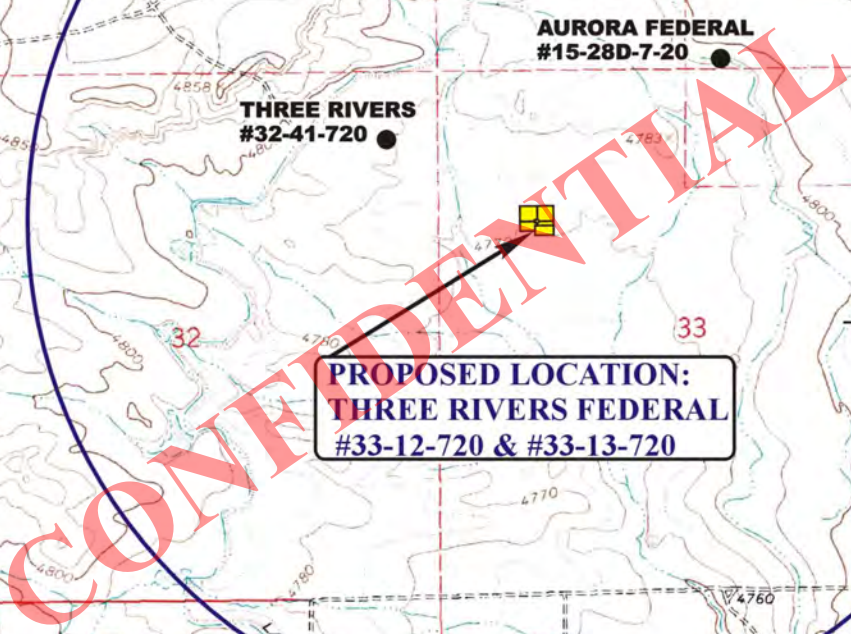
03 22 13
MONTH DAY YEAR

SCALE: 1" = 2000'	DRAWN BY: A.H.	REVISED: 00-00-00
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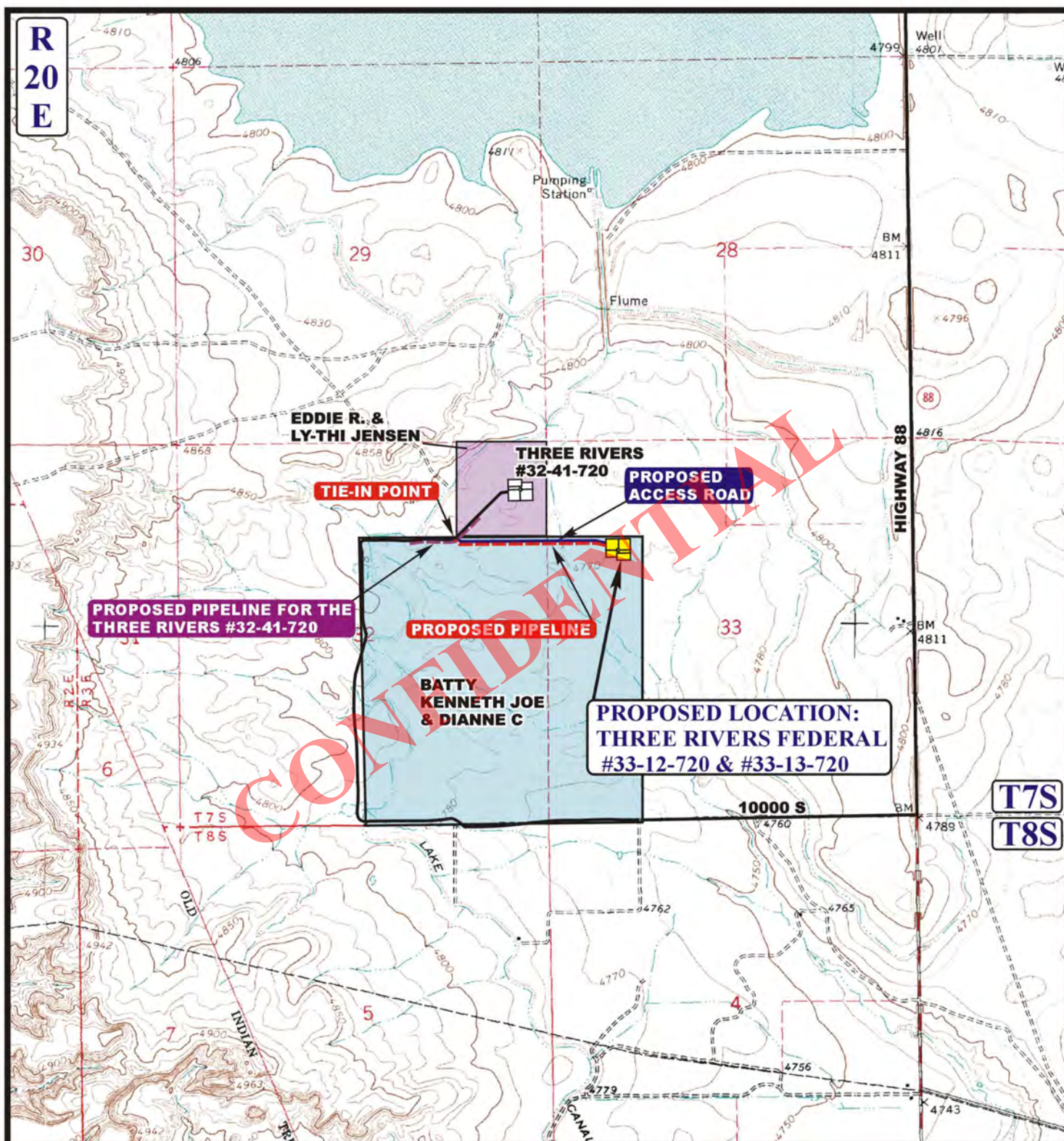
B
TOPO



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



C
TOPO





AXIA ENERGY

-

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4



**TOPOGRAPHIC
MAP**

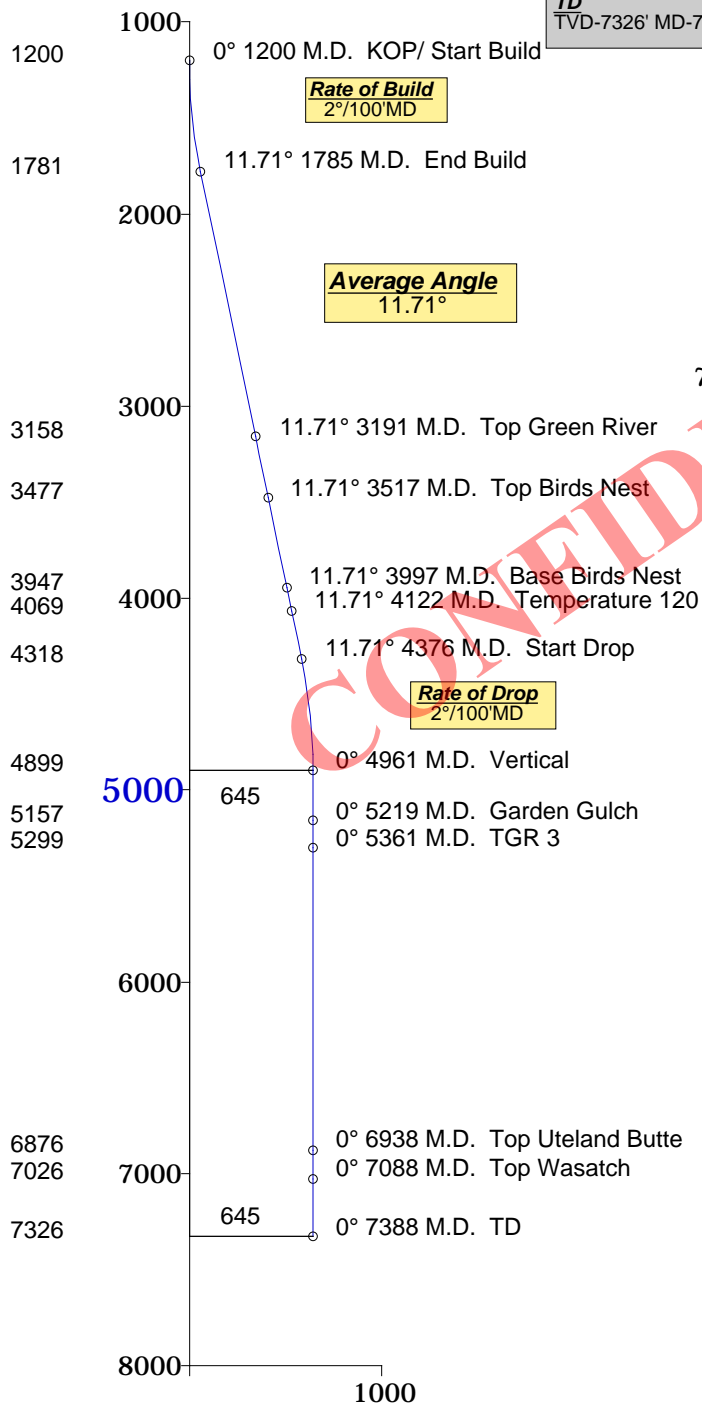
03 22 13
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: A.H.

REVISÉ: 00-00-00

E
TOPO

Axia EnergyThree Rivers 33-12-720
Uintah County, Utah**Plane of Proposal**
286.84° Azimuth**Vertical Section**
1" = 1000'**Horizontal Plan**
1" = 500'**Vertical Point**644.83' Displacement from S/L
@ 286.84° Azimuth from S/L
North-186.83' West-617.17' of S/L
TVD-4899' MD-4961'
Y=7235856.1', X=2148520'
TD
TVD-7326' MD-7388'**Surface Location**
Y=7235669.31'
X=2149137.22'
NAD83

Top Green River	3158' TVD
Top Birds Nest	3477' TVD
Base Birds Nest	3947' TVD
Temperature 120	4069' TVD
Garden Gulch	5157' TVD
TGR 3	5299' TVD
Top Uteland Butte	6876' TVD
Top Wasatch	7026' TVD

Denver, Colorado
303-463-1919

04- 12- 2013

RECEIVED: May 02, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 33-12-720
Uintah County, Utah



Page: 1

Minimum of Curvature
Slot Location: 7235669.31', 2149137.22'
Plane of Vertical Section: 286.84°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1200.00	0.00	0.00	1200.00	0.00	0.00	7235669.3	2149137.2	0.00	0.00	0.00	0.00
KOP/ Start Build											
1300.00	2.00	286.84	1299.98	0.51	-1.67	7235669.8	2149135.5	1.75	1.75	286.84	2.00
1400.00	4.00	286.84	1399.84	2.02	-6.68	7235671.3	2149130.5	6.98	6.98	286.84	2.00
1500.00	6.00	286.84	1499.45	4.55	-15.02	7235673.9	2149122.2	15.69	15.69	286.84	2.00
1600.00	8.00	286.84	1598.70	8.08	-26.68	7235677.4	2149110.5	27.88	27.88	286.84	2.00
1700.00	10.00	286.84	1697.47	12.61	-41.66	7235681.9	2149095.6	43.52	43.52	286.84	2.00
1785.38	11.71	286.84	1781.31	17.27	-57.04	7235686.6	2149080.2	59.60	59.60	286.84	2.00
End Build											
2285.38	11.71	286.84	2270.91	46.66	-154.15	7235716.0	2148983.1	161.06	161.06	286.84	0.00
2785.38	11.71	286.84	2760.51	76.06	-251.26	7235745.4	2148886.0	262.52	262.52	286.84	0.00
3191.32	11.71	286.84	3158.00	99.93	-330.10	7235769.2	2148807.1	344.90	344.90	286.84	0.00
Top Green River											
3285.38	11.71	286.84	3250.11	105.46	-348.37	7235774.8	2148788.8	363.99	363.99	286.84	0.00
3517.09	11.71	286.84	3477.00	119.08	-393.38	7235788.4	2148743.8	411.01	411.01	286.84	0.00
Top Birds Nest											
3785.38	11.71	286.84	3739.70	134.86	-445.48	7235804.2	2148691.7	465.45	465.45	286.84	0.00
3997.08	11.71	286.84	3947.00	147.30	-486.60	7235816.6	2148650.6	508.41	508.41	286.84	0.00
Base Birds Nest											
4121.67	11.71	286.84	4069.00	154.63	-510.80	7235823.9	2148626.4	533.69	533.69	286.84	0.00
Temperature 120											
4285.38	11.71	286.84	4229.30	164.25	-542.59	7235833.6	2148594.6	566.91	566.91	286.84	0.00
4375.64	11.71	286.84	4317.68	169.56	-560.12	7235838.9	2148577.1	585.23	585.23	286.84	0.00
Start Drop											
4475.64	9.71	286.84	4415.94	174.94	-577.91	7235844.3	2148559.3	603.80	603.80	286.84	2.00
4575.64	7.71	286.84	4514.78	179.33	-592.40	7235848.6	2148544.8	618.94	618.94	286.84	2.00
4675.64	5.71	286.84	4614.09	182.71	-603.58	7235852.0	2148533.6	630.62	630.62	286.84	2.00
4775.64	3.71	286.84	4713.75	185.09	-611.43	7235854.4	2148525.8	638.83	638.83	286.84	2.00

Bighorn Directional, Inc.

Axia Energy
Three Rivers 33-12-720
Uintah County, Utah



Page: 2

Minimum of Curvature
Slot Location: 7235669.31', 2149137.22'
Plane of Vertical Section: 286.84°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4875.64	1.71	286.84	4813.63	186.46	-615.95	7235855.8	2148521.3	643.56	643.56	286.84	2.00
4961.02	0.00	286.84	4899.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	2.00
Vertical											
5219.02	0.00	286.84	5157.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Garden Gulch											
5361.02	0.00	286.84	5299.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
TGR 3											
6938.02	0.00	286.84	6876.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Top Uteland Butte											
7088.02	0.00	286.84	7026.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Top Wasatch											
7388.02	0.00	286.84	7326.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
TD											
Final Station Closure Distance: 644.83' Direction: 286.84°											

MEMORANDUM OF SURFACE USE AGREEMENT

State: Utah
County: Uintah
Owner: Kenneth Joe Batty
Operator: Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver, Colorado 80202
Effective Date: September 1, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, all of which are situated in ~~Section 32, SE/4 & S/2NE/4~~, are described as follows:

UINTAH COUNTY, UTAH

Township 7S, Range 20E

Section 32 - SE/4 & S/2NE/4

Section 33 - W/2SW/4 & SW/4NW/4

This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement, which is not, at the request of both parties, being filed of record.

This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

By: Kenneth Joe Batty
Kenneth Joe Batty

OPERATOR:

AXIA ENERGY, LLC

By: Tab McGinlev
Tab McGinlev, Vice President of Land

Acknowledgement

STATE OF UTAH)
COUNTY OF Utah)

The foregoing instrument was acknowledged before me this 11 day of September, 2012 by Kenneth Joe Batty.

Witness my hand and official seal.

My commission expires: 9-12-15



Scott T. Brady
Notary Public

STATE OF COLORADO)
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 23rd day of October, 2012, by Tab McGinley, appearing herein in his capacity as Vice President of Land of Axia Energy, LLC

Witness my hand and official seal.

My commission expires: 7/6/13



My Commission Expires 7/6/13

Marci A. Winston
Notary Public

Address: 1430 Larimer Street
Suite 400
Denver, Colorado 80202

BOP Equipment

3000psi WP

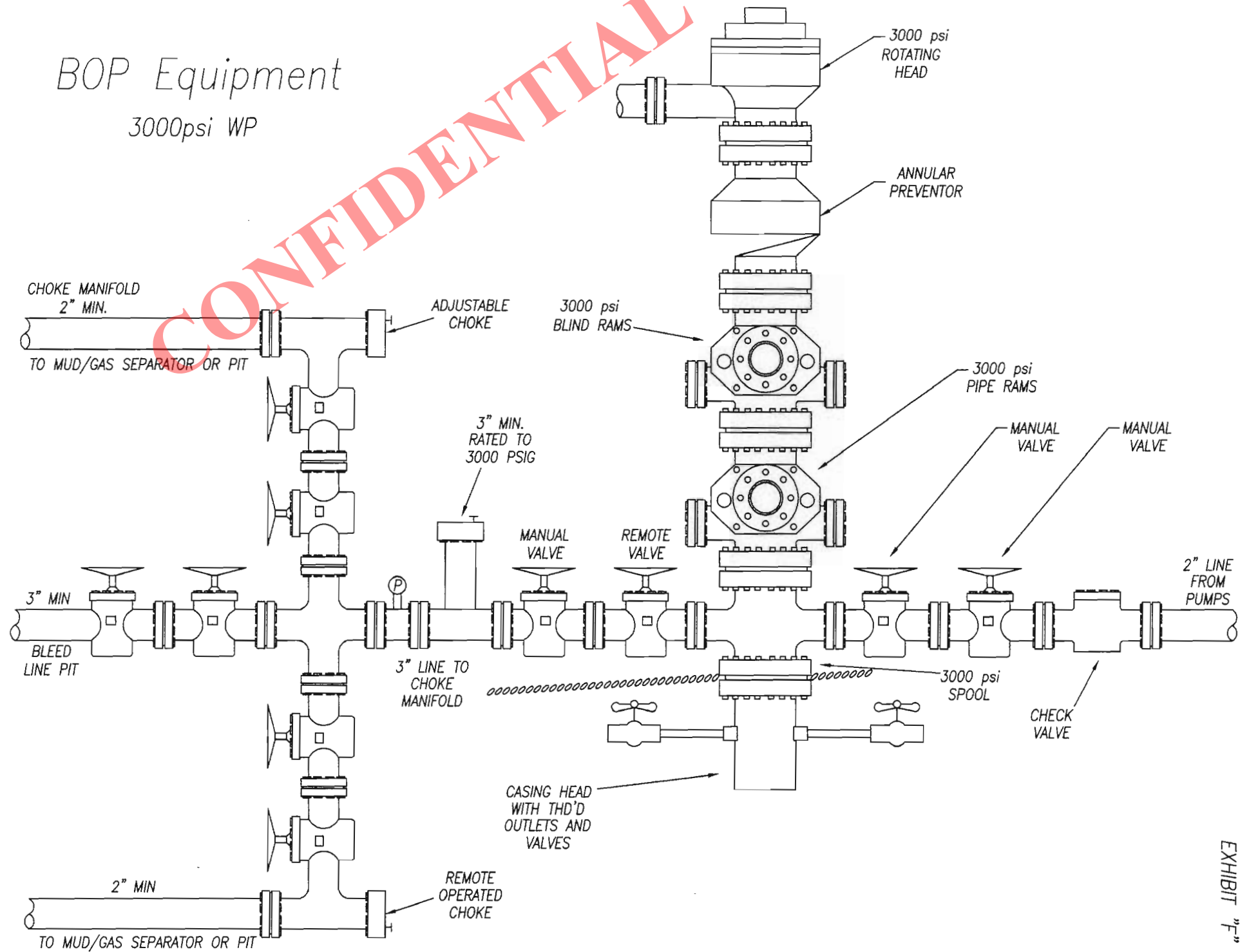


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

April 30, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 33-12-720**
Surface Location: 1560' FNL & 1111' FWL, SW/4 NW/4, Section 33, T7S, R20E,
Target Location: 1356' FNL & 500' FWL, NW/4 NW/4, Section 33, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: May 02, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4

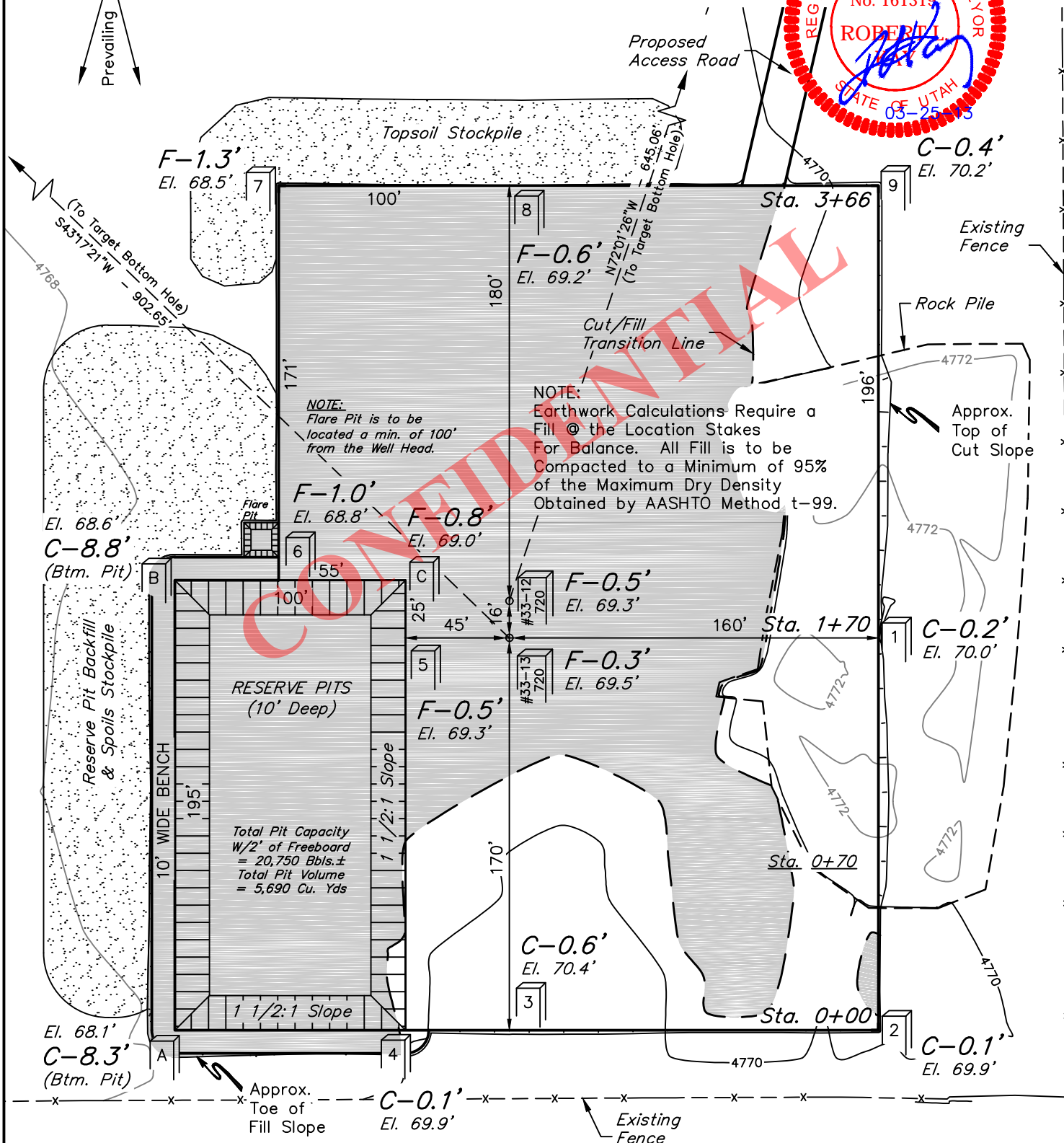
FIGURE #1

SCALE: 1" = 60'

DATE: 03-21-13

AND DRAWN BY: K.O.

REGISTRATION
No. 161319
ROBERT L. [Signature]
STATE OF UTAH
03-25-15



Elev. Ungraded Ground At #33-13-720 Loc. Stake = 4769.5'
FINISHED GRADE ELEV. AT #33-13-720 LOC. STAKE = 4769.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013

AXIA ENERGY

TYPICAL CROSS SECTIONS FOR

THREE RIVERS FEDERAL #33-12-720 & #33-13-720

SECTION 33, T7S, R20E, S.L.B.&M.

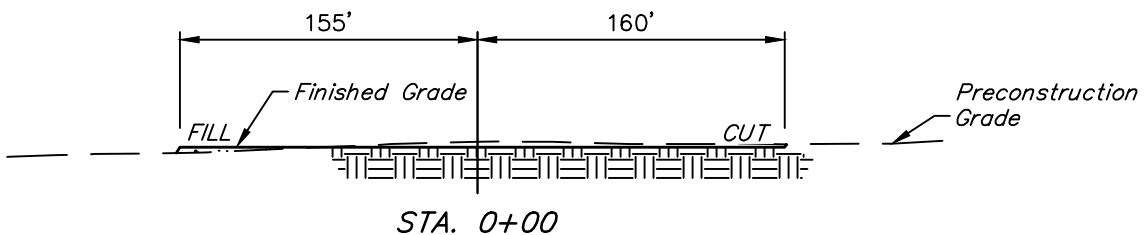
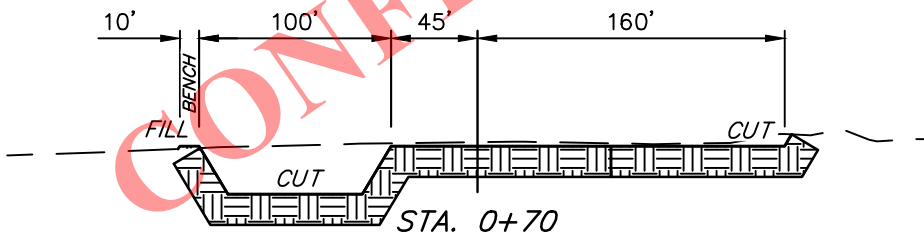
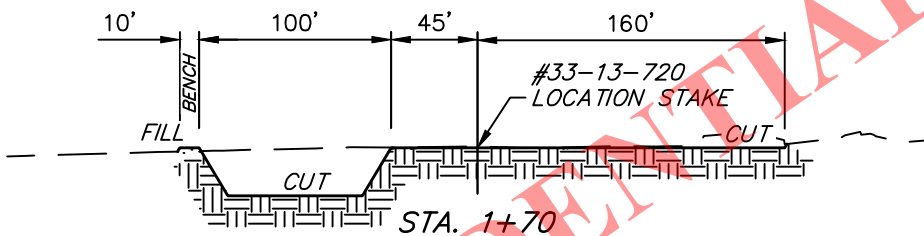
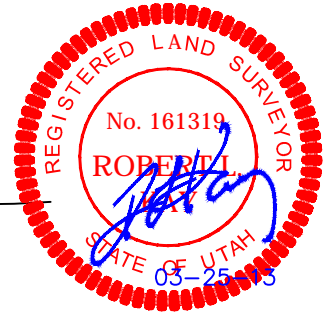
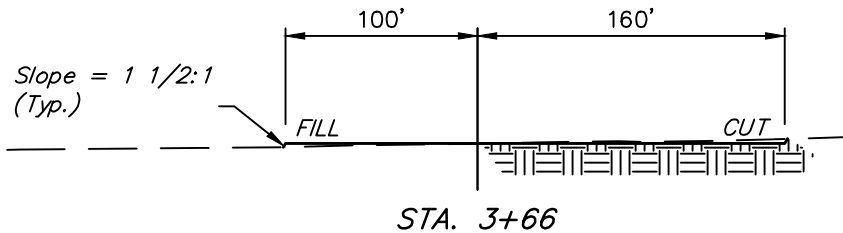
SW 1/4 NW 1/4

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-21-13

DRAWN BY: K.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.176 ACRES
ACCESS ROAD DISTURBANCE = ± 1.498 ACRES
PIPELINE DISTURBANCE = ± 1.497 ACRES
TOTAL = ± 7.171 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,030 Cu. Yds.
Remaining Location = 6,300 Cu. Yds.
TOTAL CUT = 8,330 CU. YDS.
FILL = 1,110 CU. YDS.

EXCESS MATERIAL = 7,220 Cu. Yds.
Topsoil & Pit Backfill = 4,880 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 2,340 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #33-12-720 & #33-13-720

SECTION 33, T7S, R20E, S.L.B.&M.

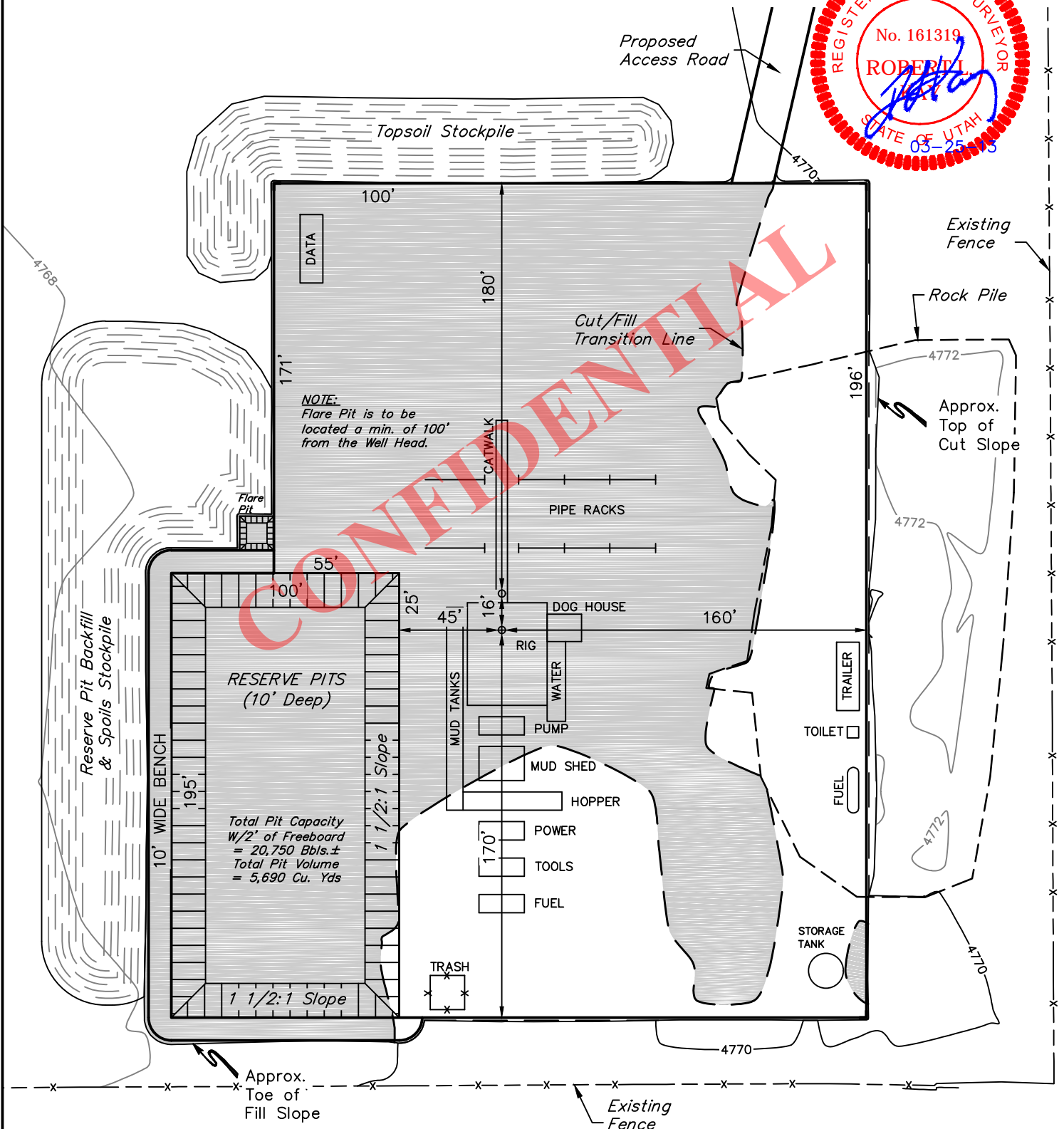
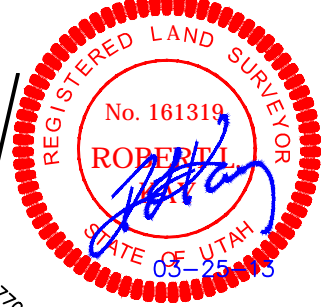
SW 1/4 NW 1/4

FIGURE #3

SCALE: 1" = 60'

DATE: 03-21-13

DRAWN BY: K.O.



AXIA ENERGY**PRODUCTION FACILITY LAYOUT FOR**

THREE RIVERS FEDERAL #33-12-720 & #33-13-720

SECTION 33, T7S, R20E, S.L.B.&M.

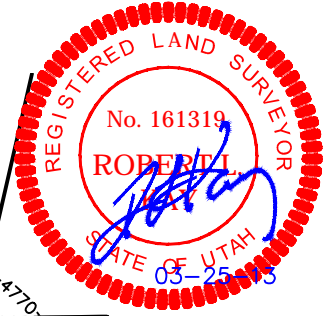
SW 1/4 NW 1/4

FIGURE #4

SCALE: 1" = 60'

DATE: 03-21-13

DRAWN BY: K.O.



- Meter
 Oil
 Oil
 Combuster
 Water
 Water
 Treaters
 Treaters

Cut/Fill
Transition LineExisting
Fence

Rock Pile

Approx.
Top of
Cut Slope

#33-12-720

#33-13-720

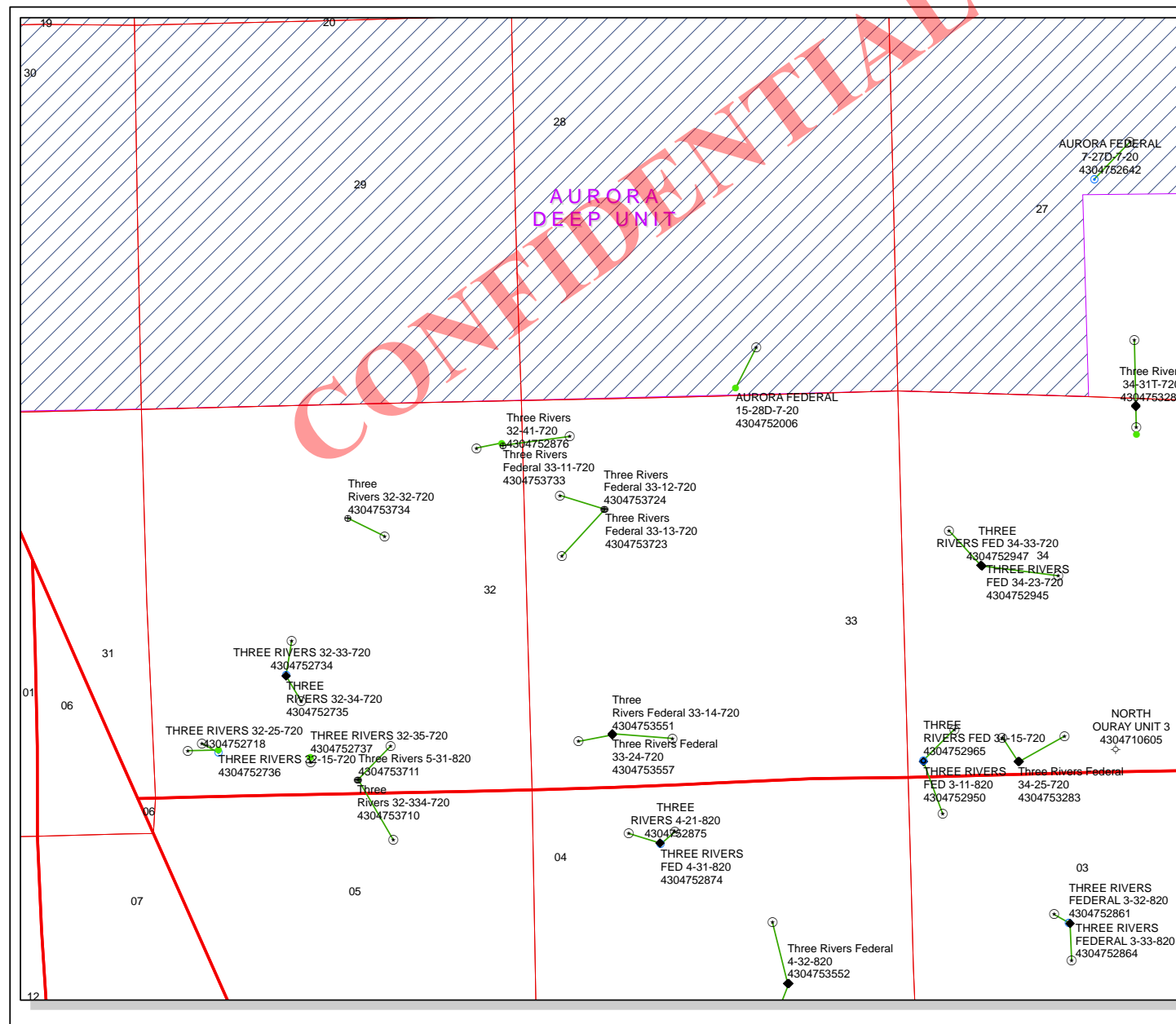
CONFIDENTIALApprox.
Toe of
Fill SlopeExisting
Fence

RECLAIMED AREA

APPROXIMATE ACREAGES
 UN-RECLAIMED = ± 0.827 ACRES

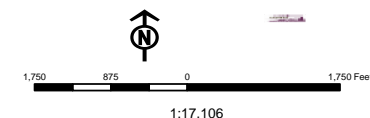
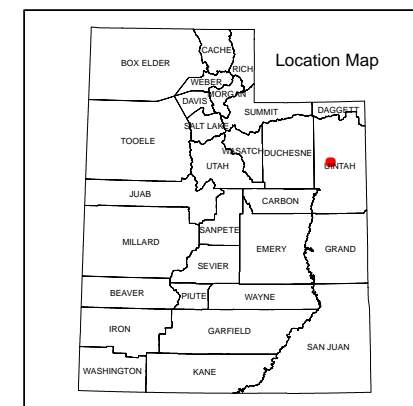
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013



API Number: 4304753724
Well Name: Three Rivers Federal 33-12-720
Township T07.0S Range R20.0E Section 33
Meridian: SLBM
Operator: AXIA ENERGY LLC
 Map Prepared:
 Map Produced by Diana Mason

Units	
STATUS	
ACTIVE	
EXPLORATORY	
GAS STORAGE	
NF PP OIL	
NF SECONDARY	
PI OIL	
PP GAS	
PP GEOTHERML	
PP OIL	
SECONDARY	
TERMINATED	
Fields	
STATUS	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers Federal 33-12-720
API Number 43047537240000 **APD No** 7922 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNW **Sec** 33 **Tw** 7.0S **Rng** 20.0E 1560 FNL 1111 FWL
GPS Coord (UTM) 612450 4447417 **Surface Owner** Kenneth Joe & Dianne C. Batty

Participants

David Gordon (BLM), Bart Hunting (surveyor), Jim Burns (permit contractor), John Busch (Axia)

Regional/Local Setting & Topography

This site is flat and positioned in the northeast corner of a large farm field. Pelican Lake is 1 mile to the north and Highway 88 is about .75 mile to the east.

Surface Use Plan

Current Surface Use

Grazing

New Road Miles

0.42

Well Pad

Width 260 **Length** 366

Src Const Material

Offsite

Surface Formation

ALLU

Ancillary Facilities N

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Globe mallow, cheat grass, grease wood

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	TDS>10000	15
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		50 1 Sensitivity Level

Characteristics / Requirements

Reserve pit as proposed will be 195ft x 100ft x 10ft deep. Axia representative John Busch agreed to use a 16 mil liner and felt sub liner. The pit will be placed in a cut stable location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

This is a two well pad for the Three Rivers Federal 33-12-720 and 33-13-720

Richard Powell
Evaluator

5/15/2013
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7922	43047537240000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-APD	Kenneth Joe & Dianne C. Batty	
Well Name	Three Rivers Federal 33-12-720		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNW 33 7S 20E S 1560 FNL 1111 FWL GPS Coord (UTM) 612451E 4447418N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for reviewing and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/5/2013
Date / Time

Surface Statement of Basis

This proposed well site is on fee surface with federal minerals. Surface owner Joe Batty stated that this site is acceptable to him and that it does not interfere with his farming practices. BLM representative David Gordon was in attendance and stated that he had no concerns with drilling at this site. The proposed site is flat and is tucked in the northeast corner of a large irrigated farm field. The location by being placed in the corner lies out of reach of the pivot irrigation system and does not appear to hamper any farm activities. A reserve pit will be built and will be placed in a cut stabel location with a 16 mil liner and felt subliner. This appears to be a good spot for placement of this well.

Richard Powell
Onsite Evaluator

5/15/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/2/2013

API NO. ASSIGNED: 43047537240000

WELL NAME: Three Rivers Federal 33-12-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNW 33 070S 200E

Permit Tech Review: ☒

SURFACE: 1560 FNL 1111 FWL

Engineering Review: ☐

BOTTOM: 1356 FNL 0500 FWL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.16961

LONGITUDE: -109.67937

UTM SURF EASTINGS: 612451.00

NORTHINGS: 4447418.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-85592

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - UTB000464
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 49-2357
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☒ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: June 05, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 33-12-720
API Well Number: 43047537240000
Lease Number: UTU-85592
Surface Owner: FEE (PRIVATE)
Approval Date: 6/5/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 13 2013

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

5. Lease Serial No.
UTU85592
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
THREE RIVERS FEDERAL 33-12-720
9. API Well No.
43 047 53724
10. Field and Pool, or Exploratory
UNDESIGNATED

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
AXIA ENERGY LLC

Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

3a. Address
1430 LARIMER STREET SUITE #400
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWNW 1560FNL 1111FWL 40.169572 N Lat, 109.679408 W Lon

At proposed prod. zone NWNW 1356FNL 500FWL 40.170119 N Lat, 109.681603 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T7S R20E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
28.5 MILES SOUTHWEST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
210

16. No. of Acres in Lease
1200.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
16

19. Proposed Depth
7388 MD
7326 TVD

20. BLM/BIA Bond No. on file
UTB000464

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4769 GL

22. Approximate date work will start
06/07/2013

23. Estimated duration
60 DAYS

24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018

Date
06/03/2013

Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
SEP 16 2013

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #209375 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 06/17/2013 (13JM0408AE)

UDOGM

NOTICE OF APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

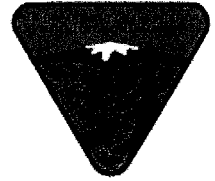


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC
Well No: THREE RIVERS FEDERAL 33-12-720
API No: 43-047-53724

Location: SWNW, Sec. 33, T7S, R20E
Lease No: UTU-85592
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 318 North Vernal Ave, Vernal, UT 84078
 - Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above surface casing shoe

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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SUNW S-33 T079 R20E 4304753724

Spud Notice

Cordell Wold <CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold <IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>,

"caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>,

"cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom

<klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/17/2013 to drill and be setting conductor on 10/18/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold <CWold@axiaenergy.com>

Thu, Oct 17, 2013 at 12:18 PM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>,

"cctaylor@blm.gov" <cctaylor@blm.gov>, Cindy Turner <CTurner@axiaenergy.com>, Cordell Wold <CWold@axiaenergy.com>, Bryce Holder

<BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-12-720 (API #430475372400) on 10/18/2013 to drill and be setting conductor on 10/19/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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OCT 17 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537240000
PHONE NUMBER: 720 746-5200 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/18/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU Pete Martin. Spud 10/18/13. Drilled to 100' and set 16" conductor casing. Cemented to surface. Released Pete Martin conductor rig. MIRU Pro-Petro Rig. Drilled to 1225'. Set 8-5/8" casing to 1204'. Cemented to surface. Release Pro-Petro Rig.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2013		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 11/19/2013	



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SWNW 5-33 TORS R20E 4304753724

Three Rivers Federal 33-12-720

Ray Meeks <ray.meeks_bmg@hotmail.com>

Mon, Nov 25, 2013 at 5:37 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>

Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Capstar rig 321 will be skidding and rigging up on Axia's Three Rivers federal 33-12-720- API# 43-047-53724 and resuming operations 11/27/13. We will rig up and nipple up BOP and test 11/27/13- 11/28/13. Any questions please call me Ray Meeks 435-828-5550. Thank you

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NOV 25 2013

DIV. OF OIL, GAS & MINING

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NEWS-33 TORS R20E AP2 #43-047-53724

**Capstar 321, Axia Energy Three Rivers Fed 33-12-720 Production casing/
cement**

klbascom <klbascom@ubtanet.com>

Tue, Dec 3, 2013 at 10:44 PM

To: Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, Richard Powell
<richardpowell@utah.gov>, Cade Taylor <cctaylor@blm.gov>

Cc: Cordell Wold <cwold@axiaenergy.com>, Jess Peonio <jpeonio@axiaenergy.com>, Cindy Turner
<cturner@axiaenergy.com>, Bryce Holder <bholder@axiaenergy.com>, Ray Meeks
<ray.meeks_bmg@hotmail.com>

Capstar rig 321, Axia Energy, Three Rivers Fed 33-12-720 reached 7375' TD 12/3/13 @ 12:30, plan to run &
cement 5.5" production casing Wednesday 12/4/13 & move Thursday 12/5/13 to Three Rivers 32-34-720-~~AP# 43-~~
~~047-52375~~. Any questions contact Kenny Bascom or Ray Meeks @ 435-828-5550

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DEC 03 2013

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

UTU85592

6. If Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ultra Resources, Inc.

3a. Address

304 Inverness Way South Suite 295
Englewood, CO 80112

3b. Phone No. (include area code)

303-645-9810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lat. 40.16961

1560 FNL 1111 FWL SWNW 33 T 7S R 20E Long. 109.67937

7. If Unit of CA/ Agreement, Name and/or No.

8. Well Name and No.

THREE RIVERS FED 33-12-720

9. API Well No.

43-047-53724

10. Field and Pool or Exploratory Area

Wildcat

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other First Sales
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THREE RIVERS FED 33-12-720 had FIRST SALES on 1/4/2014

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JAN 06 2014

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Dooley

Title Permitting Assistant

Signature

Kim Dooley

Date 1/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pinedale Field Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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DIV. OF OIL, GAS & MINING

Name (please print) Mary Sharon Balakas Title Attorney in Fact
Signature Mary Sharon Balakas Date 12/11/13
Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	--

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

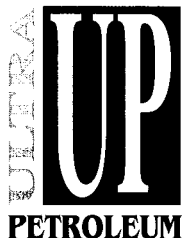
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:


- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013

FROM:

Axia Energy, LLC

1430 Larimer Street

Suite 400

Denver, CO 80202

Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682

TO:

Ultra Resources, Inc.

304 Inverness Way South

Englewood, CO 80112

Bond Number: DOGm-022046398

BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas

TITLE Attorney in Fact

SIGNATURE Mary Sharon Balakas

DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537240000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/3/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion activity attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 05, 2014		
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 2/3/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/19/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

100'

FOOTAGE

100'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

21 - Other at 100'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

New Sand

Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup							Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0		Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		31,919	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/22/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth	FIT ppg	
Conductor			10/19/2013		16.000	C-75*	109.000	100			
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup								Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		31,919	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/23/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Conductor		10/19/2013	16.000	C-75*	109.000	100				
RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
BIT OPERATIONS:										
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST CUM ROP
RECENT MUD MOTORS:										
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	
MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup								Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	517	517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	17,117	17,117	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	17,634	49,553	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/25/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

1,225'

FOOTAGE

1,125'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

01 - Rig Up & Tear Down at 1,225'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		107,140	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/27/2013

WELL NAME	<u>THREE RIVERS FED 33-12-720</u>		AFE#	<u>130522</u>	SPUD DATE	<u>12/05/2013</u>
WELL SITE CONSULTANT	<u>Jess Peonio</u>	PHONE#			CONTRACTOR	<u>Capstar 321</u>
TD AT REPORT	<u>(no data)</u>	FOOTAGE	PRATE	<u>CUM. DRLG. HRS 12.0</u>	DRLG DAYS SINCE SPUD	<u>0</u>
ANTICIPATED TD		PRESENT OPS	<u>(nothing recorded)</u>		GEOLOGIC SECT.	<u>(Not Specified)</u>
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:			MUD ENGINEER:			
LAST BOP TEST	NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSED

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:		Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Surface		10/24/2013		8.625	J-55	24.000	1,204				
Conductor		10/19/2013		16.000	C-75*	109.000	100				
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length				Hours on BHA	12
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		108,740	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/29/2013

WELL NAME	THREE RIVERS FED 33-12-720	AFE#	130522	SPUD DATE	12/05/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSED

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas					Flare Sz	Flare Trip				
Conn Gas					Trip Gas					
Litho					New Sand	Total Sand				
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	12
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		1,365		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		110,105	1,467,178

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

GEOLOGY			
Bk Gas	_____	Flare Sz	_____ Flare Trip _____
Conn Gas	_____	Trip Gas	_____
Litho	_____	New Sand	_____ Total Sand _____
Shows:	_____		

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>12</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals	1,843	3,208		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	1,843	111,947	1,467,178

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>12</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		112,367	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/04/2013

WELL NAME	THREE RIVERS FED 33-12-720	AFE#	130522	SPUD DATE	12/05/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSED

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas					Flare Sz					
Conn Gas					Trip Gas					
Litho					New Sand					
Shows:					Total Sand					

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	12
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,080		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	678	678	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	678	113,046	1,467,178

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	15,468	34,548		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,818	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	15,468	129,654	1,467,178

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup									Length				
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on BHA	12
												Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		34,548		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,393	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		134,229	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/25/2013

WELL NAME	THREE RIVERS FED 33-12-720	AFE#	130522	SPUD DATE	12/05/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	12.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.		(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:		MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas						Flare Sz		Flare Trip		
Conn Gas						Trip Gas				
Litho						New Sand		Total Sand		
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	12
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,393	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		134,429	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/26/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

12.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying	270	270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,393	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	270	134,698	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/27/2013

WELL NAME

THREE RIVERS FED 33-12-720

AFE#

130522

SPUD DATE

12/05/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

1,682'

FOOTAGE

457'

PRATE

CUM. DRLG. HRS

12.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

02 - Drilling at 1,682'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,025	7,418	
8100..510: Testing/Inspection/	1,876	1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental	8,763	8,763		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin	74,815	74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	86,479	221,177	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/28/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	1,682'	FOOTAGE	457'	PRATE	CUM. DRLG. HRS 12.0		DRLG DAYS SINCE SPUD	0	
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 1,682'		GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED	

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/28/2013	1,418	3.8	290.70	1,418	0.0	1.30	-10.08	2.7	
	11/28/2013	1,332	1.9	262.40	1,332	0.0	0.48	-6.00	1.8	
	11/28/2013	1,247	0.4	278.20	1,247	0.0	0.62	-4.31	0.0	

GEOLOGY	Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
	Conn Gas	_____	Trip Gas	_____		
	Litho	_____	New Sand	_____	Total Sand	_____
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
	Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
	Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
	BHA Makeup							Length	_____			Hours on BHA	6
	Up Weight	0	Dn Weight	0	RT Weight	0		Torque	9,500			Hours on Motor	_____

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	10	(20) HWDP	4.500	2.875	615.66			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental		8,763		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		221,177	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/29/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	3,858'	FOOTAGE	2,176'	PRATE	334.8	CUM. DRLG. HRS	18.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 3,858'			GEOLOGIC SECT. (Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013			NEXT CASING SIZE			NEXT CASING DEPTH	SSE	SSED

TIME BREAKDOWN									
DIRECTIONAL DRILLING	1.50	DRILLING	5.00	NIPPLE UP B.O.P.	3.00				
PRESSURE TEST B.O.P.	3.50	REAMING	1.00	RIG MOVE	3.50				
RIG REPAIRS	2.00	RIG UP / TEAR DOWN	2.50	TRIPPING	2.00				

DETAILS				
Start	End	Hrs		
06:00	07:00	01:00	rig down on Three Rivers Fed 33-13-720	
07:00	10:30	03:30	skid rig to Three rivers fed 33-12-720	
10:30	12:00	01:30	rig up	
12:00	15:00	03:00	nipple up BOP	
15:00	18:30	03:30	Test BOP,pipe,blinds,choke manifold,valves 3000 psi, annular and casing 1500psi	
18:30	20:00	01:30	pick up directional tools and orient	
20:00	22:00	02:00	trip in hole	
22:00	00:00	02:00	rig repair, swivel power unit	
00:00	01:00	01:00	drill out cement and float equipment tag cement @ 1161'	
01:00	06:00	05:00	directional drilling f/ 1225'	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013		

MUD MOTOR OPERATIONS:									
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1		0.00	135.00			135.00			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
11/29/2013	3,636	7.8	295.90	3,606	0.0	141.66	-337.37	1.1			
11/29/2013	3,551	8.3	290.40	3,521	0.0	137.01	-326.43	0.2			
11/29/2013	3,465	8.4	291.60	3,436	0.0	132.53	-314.77	0.2			

MUD PROPERTIES							
Type	Mud Wt	8.4	Alk.	Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	Gels 10sec	0	Cl ppm	Solids %	0.0	Salt bbls	0.0
Visc	Gels 10min	0	Ca ppm	LGS %		LCM ppb	0.0
PV	pH	0.0	pF	Oil %	0.0	API WL cc	0.0
YP	Filter Cake/32	0	Mf	Water %	0.0	HTHP WL cc	0.0
O/W Ratio	ES		WPS				
Comments:							

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY						
Bk Gas	Flare Sz	Flare Trip				
Conn Gas	Trip Gas					
Litho	New Sand	Total Sand				
Shows:						

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	SPR	Slow PSI	
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,400	GPM	442	SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length		Hours on BHA	24
Up Weight	97	Dn Weight	85	RT Weight	94			Torque	9,500	Hours on Motor	

BHA MAKEUP:									
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description		
20	Drill collar	6.500	2.875	30.55					

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental		8,763		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		17,117	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		221,177	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/30/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	4,883'	FOOTAGE	1,025'	PRATE	43.6	CUM. DRLG. HRS	42.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 4,883'		GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	23.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	17:30	11:30	Directional drilling f/ 1682'- 3047'
	17:30	18:00	00:30	rig service
	18:00	06:00	12:00	Directional drilling f/ 3047'- 3858'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/30/2013	4,747	1.0	277.40	4,711	0.0	183.82	-434.25	1.1	
	11/30/2013	4,662	1.9	268.60	4,626	0.0	183.76	-432.11	4.0	
	11/30/2013	4,576	4.1	325.30	4,540	0.0	181.26	-428.93	3.3	

MUD PROPERTIES									
Type		Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	70	Gels 10sec	3	Cl ppm	3,300	Solids %	0.1	Salt bbls	0.0
Visc	37	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	7	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	11.8
YP	3	Filter Cake/32	0	Mf	5.1	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 1.10								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	300	Flare Sz		Flare Trip	
	Conn Gas	1600	Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,500	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	24
	Up Weight	115	Dn Weight	90	RT Weight	107			Torque	9,500			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	30	Monel	6.300	2.875	31.16			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		3,628		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental	293	9,056		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte	2,194	19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult	10,410	12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing	96,388	96,388	
8210..620: Wellhead/Casing Hea	436	436		Total Cost	109,720	330,898	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/01/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	5.865'	FOOTAGE	982'	PRATE	41.8	CUM. DRLG. HRS	65.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS		02 - Drilling at 5.865'			GEOLOGIC SECT.		(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:					MUD ENGINEER:				
LAST BOP TEST	11/27/2013	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	23.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	14:00	08:00	Directional drilling f/ 3858'- 4285'
	14:00	14:30	00:30	rig service
	14:30	06:00	15:30	directional drilling f/ 4285'- 4883'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	12/01/2013	5,686	0.5	116.90	5,650	0.0	169.77	-429.50	1.1	
	12/01/2013	5,600	1.3	150.50	5,564	0.0	170.79	-430.32	0.4	
	12/01/2013	5,515	1.6	152.50	5,479	0.0	172.68	-431.34	0.5	

MUD PROPERTIES	Type	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
	Temp.	101	8	Cl ppm	2,500	Solids %	0.1	Salt bbls	0.0
	Visc	41	0	Ca ppm	40	LGS %		LCM ppb	0.0
	PV	13	8.2	pF	0.1	Oil %	0.0	API WL cc	10.4
	YP	11	0	Mf	11.6	Water %	0.9	HTHP WL cc	0.0
	O/W Ratio		ES	WPS					
Comments:	DAP ppg 1.75								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	200		Flare Sz		Flare Trip
Conn Gas	1300		Trip Gas		
Litho			New Sand		Total Sand
Shows:					

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,750	GPM	442	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	23
	Up Weight	135,000	Dn Weight	110,000	RT Weight	124,000			Torque	10,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	40	Other	6.750	2.875	3.01			gap sub

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals	38,605	42,232		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental	1,463	10,519		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		96,388	
8210..620: Wellhead/Casing Hea		436		Total Cost	40,068	370,966	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/02/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	6,804'	FOOTAGE	939'	PRATE	40.8	CUM. DRLG. HRS	88.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESNET OPS	02 - Drilling at 6,804'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	23.00	RIG REPAIRS	0.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	14:30	08:30	Directional Drlg 4883' to 5225'
	14:30	15:00	00:30	Rig Service
	15:00	23:00	08:00	Directional Drlg 5225' to 5523'
	23:00	23:30	00:30	Rig Repair- change swivel packing
	23:30	06:00	06:30	Dorectional Drlg 5523' to 5865'

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	12/02/2013	6,625	3.3	187.10	6,587	0.0	129.20	-434.01	0.3	
	12/02/2013	6,540	3.4	183.50	6,503	0.0	134.14	-433.55	0.2	
	12/02/2013	6,454	3.4	185.80	6,417	0.0	139.22	-433.14	0.6	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	95	Gels 10sec	9	Cl ppm	2,600	Solids %	0.1	Salt bbls	0.0
Visc	43	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	12	pH	8.3	pF	1.5	Oil %	0.0	API WL cc	14.0
YP	13	Filter Cake/32	2	Mf	8.2	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppb 1.9								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	100	Flare Sz		Flare Trip	
	Conn Gas	300	Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	24
	Up Weight	150,000	Dn Weight	125,000	RT Weight	140,000			Torque	10,500			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	50	Monel	6.625	2.875	30.76			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		42,232		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,750	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	10,315	10,315		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental		10,519		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing	90,324	186,713	
8210..620: Wellhead/Casing Hea		436		Total Cost	100,639	471,605	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/03/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	7,231'	FOOTAGE	427'	PRATE	18.2	CUM. DRLG. HRS	112.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD				02 - Drilling at 7,231'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013		NEXT CASING SIZE			NEXT CASING DEPTH		SSE	SSED

TIME BREAKDOWN	DRILLING	23.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	14:30	08:30	Directional Drlg 5865' to 6207'
	14:30	15:00	00:30	Rig Service
	15:00	06:00	15:00	Directional Drlg 6207' to 6804'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	12/03/2013	7,138	3.2	165.20	7,100	0.0	101.52	-430.96	0.2	
	12/03/2013	7,052	3.1	167.40	7,014	0.0	106.11	-432.08	0.6	
	12/03/2013	6,967	2.6	167.00	6,929	0.0	110.23	-433.02	0.5	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	91	Gels 10sec	14	Cl ppm	2,800	Solids %	0.1	Salt bbls	0.0
Visc	44	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	15	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	12.0
YP	14	Filter Cake/32	2	Mf	8.4	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppb 1.7								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	Flare Sz	Flare Trip
	Conn Gas	Trip Gas	
	Litho	New Sand	Total Sand
Shows:			

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR	Slow PSI
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	Slow PSI
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
	BHA Makeup								Length			Hours on BHA
	Up Weight	158,000	Dn Weight	125,000	RT Weight	148,000			Torque	10,500		Hours on Motor

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	60	MWD - hang off sub	6.500	2.750	3.05			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		42,232		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	478	34,228	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,315		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental	533	11,052		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		186,713	
8210..620: Wellhead/Casing Hea		436		Total Cost	1,011	472,616	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/04/2013

WELL NAME	THREE RIVERS FED 33-12-720				AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Kenny Bascom				PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	7.375'	FOOTAGE	144'	PRATE	6.1	CUM. DRLG. HRS	135.5	DRLG DAYS SINCE SPUD	0	
ANTICIPATED TD	PRESENT OPS				11 - Wire Line Logs at 7.375'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0	
MUD COMPANY:					MUD ENGINEER:					
LAST BOP TEST	11/27/2013	NEXT CASING SIZE			NEXT CASING DEPTH			SSE	SSED	

TIME BREAKDOWN	DRILLING	23.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	17:00	11:00	Directional Drlg 6804' to 7018'
	17:00	17:30	00:30	Rig Service
	17:30	06:00	12:30	Directional Drlg 7018' to 7231'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	12/04/2013	5.500		17.000	7,351		
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	135.00			135.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	12/04/2013	7,375	2.9	172.80	7,336	0.0	90.08	-428.19	0.0	
	12/04/2013	7,324	2.9	172.80	7,285	0.0	92.64	-428.51	2.8	
	12/04/2013	7,308	2.6	165.90	7,269	0.0	93.39	-428.65	0.3	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	95	Gels 10sec	14	Cl ppm	2,400	Solids %	0.1	Salt bbls	0.0
Visc	49	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	14	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	12.0
YP	18	Filter Cake/32	2	Mf	8.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppb 1.6								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	8
	Up Weight	160,000	Dn Weight	135,000	RT Weight	150,000			Torque	10,500			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	70	Motor - steerable	6.500	2.000	29.29			9/10,3.7 stg, 1.76 adj, 0.18 rpg

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying	1,321	1,590		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		42,232		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		34,228	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,856	17,170		8100..410: Mob/Demob			
8100..420: Bits & Reamers	14,772	14,772		8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental		11,052		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work	12,955	12,955		8210..600: Production Casing		186,713	
8210..620: Wellhead/Casing Hea		436		Total Cost	35,903	508,519	1,467,178

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/05/2013

WELL NAME	THREE RIVERS FED 33-12-720			AFE#	130522		SPUD DATE	12/05/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	7,375'	FOOTAGE	0'	PRATE	0.0	CUM. DRLG. HRS	144.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESNT OPS	01 - Rig Up & Tear Down at 7,375'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/27/2013	NEXT CASING SIZE			NEXT CASING DEPTH			SSE	SSED

TIME BREAKDOWN									
COND MUD & CIRCULATE	2.00	DRILLING	8.50	TRIPPING	10.50				
WIRELINE	3.00								

DETAILS				
Start	End	Hrs		
06:00	14:30	08:30	Directional Drlg 7231' to 7375' TD	
14:30	17:30	03:00	Wiper trip 25 joints to 6326'	
17:30	19:00	01:30	Circulate & Condition	
19:00	20:00	01:00	TOH pump out 15 joints	
20:00	20:30	00:30	Flow Check & pump dry job	
20:30	03:00	06:30	Trip out of hole	
03:00	06:00	03:00	Run open hole logs	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	12/04/2013	5.500		17.000	7,351		
Surface	10/24/2013	8.625	J-55	24.000	1,204		
Conductor	10/19/2013	16.000	C-75*	109.000	100		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	Excaliber	9/10, 3.7	x65171		0	0	11/28/2013	12/04/2013		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1		0.00	135.00			135.00					

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	12/04/2013	7,375	2.9	172.80	7,336	0.0	90.08	-428.19	0.0	
	12/04/2013	7,324	2.9	172.80	7,285	0.0	92.64	-428.51	2.8	
	12/04/2013	7,308	2.6	165.90	7,269	0.0	93.39	-428.65	0.3	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	104	Gels 10sec	25	Cl ppm	2,200	Solids %	0.1	Salt bbls	0.0
Visc	57	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	16	pH	8.0	pF	0.1	Oil %	0.0	API WL cc	15.6
YP	27	Filter Cake/32	2	Mf	7.4	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppb 2.2								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY									
Bk Gas					Flare Sz		Flare Trip		
Conn Gas					Trip Gas				
Litho					New Sand		Total Sand		
Shows:									

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup													
Up Weight	0	Dn Weight	0	RT Weight	0			Length				Hours on BHA	0

BHA MAKEUP:													
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description						
80	Bit - PDC - fixed cu	7.875	0.000	1.00									

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		1,590		8100..120: Surface Damages & R			
8100..200: Location Roads		34,748		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		42,232		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	144,950	179,178	1,467,178	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		17,170		8100..410: Mob/Demob			
8100..420: Bits & Reamers		14,772		8100..500: Roustabout Services		7,418	
8100..510: Testing/Inspection/		1,876		8100..520: Trucking & Hauling		517	
8100..530: Equipment Rental		11,052		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin		74,815	
8100..540: Fishing				8100..600: Surface Casing/Inte		19,311	
8100..605: Cementing Work		23,837		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		12,010		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work	28,277	41,231		8210..600: Production Casing		186,713	
8210..620: Wellhead/Casing Hea		436		Total Cost	173,227	681,745	1,467,178

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/11/2014

Well Name	THREE RIVERS FED 33-12-720	Frac Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE#	130522
Total Depth Date:	12/04/2013 TD 7,375	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,351	GL:	KB: 0

Date: 12/05/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 42,358	AFE: 0

Date: 12/11/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 5,095	Cum: 47,453	AFE: 0

Date: 12/12/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 25,567	Cum: 73,020	AFE: 0

Date: 12/16/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 738	Cum: 73,758	AFE: 0

Date: 12/17/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	JW, C&J.		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity: Completion			
Activities			
1200-1500	MIRU JW WLU, run CBL/GR/CCL fr/7291' to surface. TOC @ 1900'. RDMO WLU.		
Costs (\$):	Daily: 566	Cum: 74,324	AFE: 0

Date: 12/18/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity: Completion			
Costs (\$):	Daily: 4,175	Cum: 78,499	AFE: 0

Date: 12/23/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 8,250	Cum: 86,749	AFE: 0

Date: 12/24/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 16,166	Cum: 102,915	AFE: 0

Date: 12/26/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 25,259	Cum: 128,174	AFE: 0

Date: 12/27/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W, RNI, B&C Quick Test,		
Completion Rig:	(Missing)	Supervisor Phone:	435-282-1472
Upcoming Activity: Completion			
Activities			
0800-0900	MIRU B&C Quick Test, and test csg and BOP to 4,250 psig, good test. RDMO Testers.		
0900-1130	Perforate stage 1 (6826 - 7006), RDMO WLU.		
Costs (\$):	Daily: 2,530	Cum: 130,704	AFE: 0

Date: 12/28/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity: Completion			
Costs (\$):	Daily: 0	Cum: 130,704	AFE: 0

Date: 12/29/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 50,080	Cum: 180,784	AFE: 0

Date: 12/30/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
0600-0700	Prime up and pressure test frac lines.		
0700-0730	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
0730-0845	Work on frozen lines.		
0845-1005	Frac stage 1.		
1005-1150	Perforate stage 2 (6643' - 6803')		
1150-1300	Frac stage 2.		
1300-1330	Shut down after the slick water stage, unable to establish x-link fluid. Set point too low on the blender.		
1330-1350	Frac stage 2.		
1350-1520	Perforate stage 3 (6360' - 6618')		
1520-1645	Frac stage 3.		
1645-1815	Perforate stage 4 (6064' - 6319')		
1815-1930	Frac stage 4.		
1930-2105	Perforate stage 5 (5780-5977). Set plug @ 6040'.		
2105-2200	Frac stage 5.		
2200-2335	Perforate stage 6 (5342'-5576'). Set plug @ 5594'.		
2335-0040	Frac stage 6.		
Costs (\$):	Daily: 0	Cum: 180,784	AFE: 0

Date: 12/31/2013			
Tubing:		OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD: 0
Supervisor:		Scott,Ducan	
Work Objective:		Perf, Frac, and Flowback	
Contractors:		HES, J-W, Rig 1, RNI, Sunrise	
Completion Rig:		HAL - Blue UT, IPS CT 1.75", J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
2335-0040		Frac stage 6.	
0040-0041		Shut bottom ram and drain top ram, place well heater on BOP's, secure well. Wait on coil unit. SICP 1240.	
Costs (\$):	Daily:	303,335	Cum: 484,119 AFE: 0

Date: 01/01/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD: 0
Supervisor:	Fletcher		
Work Objective:	W/O CTU		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: 3036459812	
Upcoming Activity:	Drill out plug		
Activities			
1900-2040	Rig up coil unit.		
2040-2200	Load 2" coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 700 psi well pressure.		
2200-2201	RIH with mill and motor to plug @ 5594'. (Coil depth 5595'). Drill plug.		
2310-2311	RIH to plug @ 6040', Coil depth 6044'). Drill plug.		
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill plug.		
Costs (\$):	Daily: 0	Cum: 484,119	AFE: 0

Date: 01/02/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD: 0
Supervisor:	Scott/Duncan		
Work Objective:	Drill out plug		
Contractors:	IPS, QES, Rig 1, R&I		
Completion Rig:	IPS CT 2"		Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:	Flow test well		
Activities			
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill plug.		
0030-0115	Pump 20 bbl. gel sweep. RIH to plug @ 6632'. (Coil depth 6637') Make 500' short trip. Drill plug. 700 PSI.		
0115-0140	RIH to plug @ 6828', (Coil depth 6826'). Drill plug.		
0140-0340	RIH to PBTD @ 7375'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 7310') Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
0340-0600	Close bottom blinds. Shut in pressure 750#. Bleed off stack & lines. RD Coil tubing. NU flow lines to flow back tank.		
0600-0601	Flow well to flow back tank on 16 choke, IP 725.		
Costs (\$):	Daily: 46,871	Cum: 530,990	AFE: 0

Date: 01/03/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 530,990	AFE: 0

Date: 01/04/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 3,075	Cum: 534,065	AFE: 0

Date: 01/05/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 534,065	AFE: 0

Date: 01/06/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 43,099	Cum: 577,164	AFE: 0

Date: 01/07/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 500	Cum: 577,664	AFE: 0

Date: 01/09/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone, RNI, Willies		
Completion Rig:	Stone #10	Supervisor Phone:	435-828-1472
Upcoming Activity: Completion			
Activities			
0700-0930	MIRU Stone WS rig #10, and equipment. Unable to find one dead man anchor.		
0930-1130	RU pump and lines, pump 50 bbls of 10 ppg brine water down csg to insure no surface plug.		
1230-1315	RIH w/sinker bars on sand line, tag 0' of fill @ 7291', POH LD sinker bars.		
1315-1400	Continue to search for the anchor w/backhoe.		
1400-1730	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford right hand set TAC, 132 jts tbg. SWI & SDFN.		
Costs (\$):	Daily: 11,640	Cum: 589,304	AFE: 0

Date: 01/10/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Run Rods		
Contractors:	Stone		
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-0900	ND BOP, set TAC w/12K tension, and NU WH.		
0900-1140	Change over to rod equipment. Prep rods.		
1140-1430	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #78, and rods. Seat standing valve space out and pick up polish rod.		
1430-1500	Wait on Hot Oiler.		
1500-1700	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Move rig to the TR 33-13-720. Turn well over to production.		
Rod Detail:			
5' Pump plunger (2.25")			
27 1" rods 4 guides per rod			
80 3/4" rods 4 guides per rod			
70 7/8" rods 4 guides per rod			
4' X 7/8" Pony rod			
1.5" x 30' Polish Rod			
Costs (\$):	Daily: 29,962	Cum: 619,265	AFE: 0

Date: 01/11/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 619,265	AFE: 0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537240000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/18/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled Plat attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 19, 2014		
NAME (PLEASE PRINT) Kim Dooley	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/7/2014	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

THREE RIVERS FED 33-12-720

2. Name of Operator

ULTRA RESOURCES, INC.

Contact: DEBBIE GHANI

E-Mail: dghani@ultrapetroleum.com

9. API Well No.

43-047-53724

3a. Address

304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)

Ph: 303-645-9810

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T7S R20E Mer SLB SWNW 1560FNL 1111FWL
40.169572 N Lat, 109.679408 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ultra requests to update the SHL per As-Drilled Plat attached.

Proposed SHL: 1560 FNL & 1111 FWL

As Drilled SHL: 1560 FNL & 1127 FWL LAT 40.169572 LONG 109.679350

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #234776 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) DEBBIE GHANI

Title SR. PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED:** Feb. 07, 2014

T7S, R20E, S.L.B.&M.

1988 Brass Cap,
0.3' High, N-S
Fence

S89°33'16"W - 2648.98' (Meas.)

$S89^{\circ}10'35''W - 2646.53' (Meas.)$

*Re-Established Using
Grant Boundary Method
(Not Set on Ground)*

Spindle 0.3'
Below Highway
88 Surface

Rebar,
Private
Cap, 0.
Above
Ground

1988 Brass Cap
E/N/S Fence

-(AS-DRILLED)
THREE RIVERS FEDERAL #33-12-720
Elev. Graded Ground = 4769'

Re-Established
Corner by Grant
Boundary Method
(not Set on Ground)

1988 Brass Cap
0.1' High
N/S Fence

Brass Cap

Brass Cap.
0.3' High
E-W Fence

Brass Cap

N00°45'59"W
1370.50' (Meas.)

Brass Cap

*Found
Spindle*

$$\frac{T7S}{T8S}$$

588°55'00"W
1323.53' (Meas.)

S88°18'49"W - 2614.15' (Meas.)

N89°52'19"W
1352.96' (Meas.)

LEGEND:

L = 90° SYMBOL

● = AS-DRILLED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

Δ = SECTION CORNERS
RE-ESTABLISHED. (Not Set
on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°10'10.46" (40.169572)
LONGITUDE	= 109°40'45.66" (109.679350)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°10'10.59" (40.169608)
LONGITUDE	= 109°40'43.16" (109.678656)

ULTRA RESOURCES, INC.

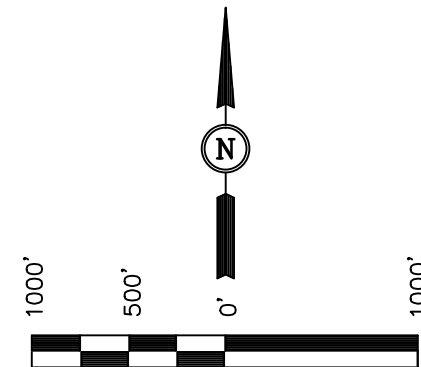
Well location, (AS-DRILLED) THREE RIVERS
FEDERAL #33-12-720, located as shown in the
SW 1/4 NW 1/4 of Section 33, T7S, R20E,
S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-26-13	DATE DRAWN: 12-30-13
PARTY B.H. M.P. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

RECEIVED: Feb. 07, 2014

RECEIVED: Feb. 07, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER LOWER GREEN RIVER WASATCH	3157 5319 7032

32. Additional remarks (include plugging procedure):
Please see attachments.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #234850 Verified by the BLM Well Information System.
For ULTRA REOURCES, INC., sent to the Vernal**

Name(*please print*) DEBBIE GHANI

Title SR. PERMITTING SPECIALIST

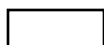
Signature _____ (Electronic Submission)

Date 02/07/2014

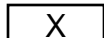
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Feb. 07, 2014



Proposed

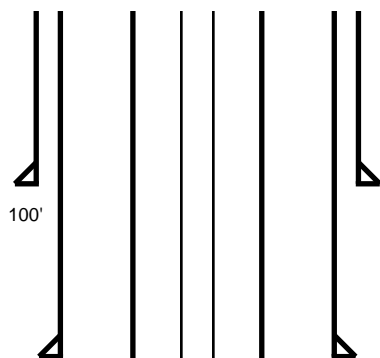


As Is

THREE RIVERS FED 33-12-720

GL: 4,769.0, KB: 0.0

Sec 33, 7S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	1204	760
Production	5.500	17.000		7351	160
Tubing	2.875	6.5	J-55	4678	
Tubing	2.875			4548	
Tubing	2.875	6.5	J-55	4527	
Tubing	2.875			4494	
Tubing	2.875	6.5	J-55	4463	
Tubing	2.875			16	
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6826-6827	6838-6839	6852-6853	6865-6866	6882-6883	6897-6898	6920-6921
2	6801-6803	6783-6785	6775-6776	6764-6765	6751-6752	6711-6712	6691-6692
3	6360-6361	6387-6388	6407-6408	6421-6422	6456-6457	6473-6474	6487-6488
4	6317-6319	6304-6305	6293-6294	6242-6243	6218-6219	6200-6201	6186-6187
5	5975-5977	5967-5968	5955-5956	5948-5949	5847-5849	5824-5825	5817-5818
6	5575-5576	5556-5557	5546-5547	5515-5516	5472-5474	5446-5447	5435-5436

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	12/30/2013	59.1	2,715	148,200	3,955		N
2	12/30/2013	59.8	2,601	129,700	3,762		N
3	12/30/2013	59.9	3,209	148,400	3,876		N
4	12/30/2013	53.6	2,659	136,287	3,246		N
5	12/30/2013	49.3	2,630	80,141	1,996		N
6	12/30/2013	53.0	2,393	114,000	2,869		N
Totals:				756,728	19,704		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
12/05/2013	12/05/2013	12/04/2013	12/05/2013	01/04/2014	

Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
01/10/2014	4,678.000	2.875	2.441	6.5	J-55	8rd			143	N
01/10/2014	4,548.000								143	N
01/10/2014	4,494.000								143	N
01/10/2014	16.000								143	N

TOC
500'

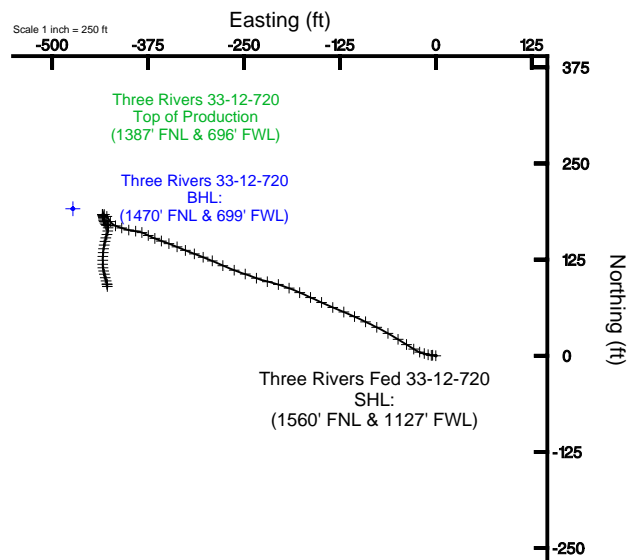
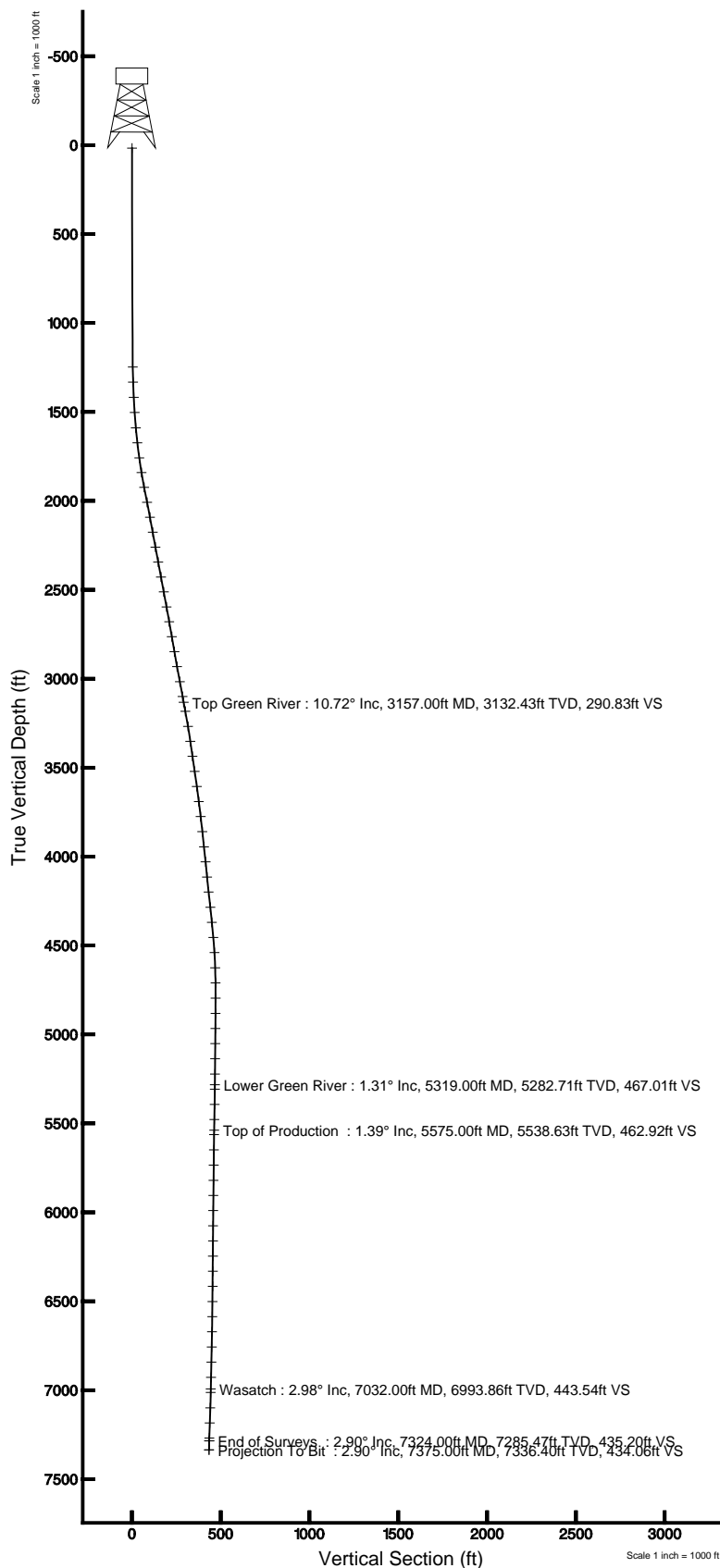
4,679'

7,351'



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-12-720
 Facility: Sec.33-T7S-R20E Wellbore: Three Rivers Fed 33-12-720 AWB





Actual Wellpath Report

Three Rivers Fed 33-12-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999916	Report Generated	1/28/2014 at 3:05:03 PM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-12-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.10	16.30	2149153.52	7235669.65	40°10'10.460"N	109°40'45.660"W
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT)	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-12-720 (1560' FNL
MD Reference Pt	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Actual Wellpath Report

Three Rivers Fed 33-12-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (80 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	278.200	0.00	0.00	0.00	0.00	40°10'10.460"N	109°40'45.660"W	0.00	
16.00	0.000	278.200	16.00	0.00	0.00	0.00	40°10'10.460"N	109°40'45.660"W	0.00	
1247.00	0.400	278.200	1246.99	4.22	0.61	-4.25	40°10'10.466"N	109°40'45.715"W	0.03	
1332.00	1.900	262.400	1331.97	5.77	0.47	-5.94	40°10'10.465"N	109°40'45.737"W	1.79	
1418.00	3.800	290.700	1417.86	9.89	1.29	-10.02	40°10'10.473"N	109°40'45.789"W	2.69	
1503.00	3.300	281.700	1502.70	15.13	2.78	-15.05	40°10'10.487"N	109°40'45.854"W	0.88	
1590.00	5.100	290.800	1589.47	21.48	4.66	-21.12	40°10'10.506"N	109°40'45.932"W	2.20	
1674.00	6.800	301.700	1673.01	30.07	8.60	-28.84	40°10'10.545"N	109°40'46.032"W	2.42	
1760.00	8.100	302.800	1758.28	40.92	14.56	-38.27	40°10'10.604"N	109°40'46.153"W	1.52	
1843.00	9.700	301.300	1840.28	53.44	21.36	-49.16	40°10'10.671"N	109°40'46.293"W	1.95	
1928.00	11.100	299.100	1923.88	68.50	29.06	-62.43	40°10'10.747"N	109°40'46.464"W	1.71	
2014.00	11.200	297.600	2008.26	84.91	36.95	-77.06	40°10'10.825"N	109°40'46.653"W	0.36	
2099.00	10.800	294.700	2091.70	101.00	44.11	-91.61	40°10'10.896"N	109°40'46.840"W	0.80	
2185.00	10.500	295.600	2176.22	116.81	50.86	-106.00	40°10'10.963"N	109°40'47.025"W	0.40	
2270.00	10.000	291.000	2259.86	131.88	56.85	-119.88	40°10'11.022"N	109°40'47.204"W	1.13	
2356.00	10.900	293.500	2344.44	147.45	62.77	-134.30	40°10'11.080"N	109°40'47.390"W	1.17	
2441.00	10.800	294.700	2427.92	163.39	69.30	-148.91	40°10'11.145"N	109°40'47.578"W	0.29	
2526.00	10.500	293.900	2511.45	179.03	75.77	-163.22	40°10'11.209"N	109°40'47.763"W	0.39	
2612.00	10.300	294.000	2596.04	194.50	82.07	-177.41	40°10'11.271"N	109°40'47.945"W	0.23	
2697.00	10.000	292.400	2679.71	209.44	87.97	-191.18	40°10'11.329"N	109°40'48.123"W	0.48	
2782.00	10.100	284.600	2763.41	224.24	92.66	-205.21	40°10'11.376"N	109°40'48.303"W	1.60	
2868.00	9.800	284.100	2848.12	239.05	96.35	-219.61	40°10'11.412"N	109°40'48.489"W	0.36	
2953.00	10.400	290.800	2931.80	253.92	100.83	-233.80	40°10'11.456"N	109°40'48.672"W	1.55	
3039.00	10.400	290.200	3016.39	269.44	106.27	-248.34	40°10'11.510"N	109°40'48.859"W	0.13	
3124.00	10.400	287.600	3099.99	284.78	111.24	-262.85	40°10'11.559"N	109°40'49.046"W	0.55	
3157.00†	10.722	291.025	3132.43	290.83	113.24	-268.56	40°10'11.579"N	109°40'49.119"W	2.14	Top Green River
3209.00	11.300	296.000	3183.48	300.72	117.21	-277.65	40°10'11.618"N	109°40'49.237"W	2.14	
3295.00	8.900	292.300	3268.14	315.73	123.43	-291.38	40°10'11.680"N	109°40'49.413"W	2.89	
3380.00	8.300	290.600	3352.18	328.43	128.08	-303.21	40°10'11.726"N	109°40'49.566"W	0.77	
3465.00	8.400	291.600	3436.28	340.76	132.53	-314.72	40°10'11.770"N	109°40'49.714"W	0.21	
3551.00	8.300	290.400	3521.37	353.24	137.00	-326.38	40°10'11.814"N	109°40'49.864"W	0.23	
3636.00	7.800	295.900	3605.53	365.11	141.66	-337.32	40°10'11.860"N	109°40'50.005"W	1.08	
3722.00	7.400	286.900	3690.78	376.44	145.82	-347.87	40°10'11.901"N	109°40'50.141"W	1.46	
3807.00	6.600	292.200	3775.15	386.78	149.26	-357.63	40°10'11.935"N	109°40'50.267"W	1.21	
3892.00	6.000	290.000	3859.63	396.10	152.62	-366.33	40°10'11.968"N	109°40'50.379"W	0.76	
3978.00	6.500	298.900	3945.12	405.39	156.51	-374.81	40°10'12.007"N	109°40'50.488"W	1.27	
4063.00	5.900	289.500	4029.63	414.50	160.30	-383.14	40°10'12.044"N	109°40'50.596"W	1.39	
4149.00	5.400	274.400	4115.22	422.84	162.08	-391.35	40°10'12.062"N	109°40'50.701"W	1.82	
4234.00	6.700	283.700	4199.74	431.64	163.56	-400.15	40°10'12.076"N	109°40'50.815"W	1.91	
4320.00	6.200	288.200	4285.20	441.28	166.20	-409.44	40°10'12.102"N	109°40'50.934"W	0.83	
4405.00	5.300	290.500	4369.77	449.80	169.01	-417.48	40°10'12.130"N	109°40'51.038"W	1.09	
4491.00	6.900	324.500	4455.31	457.98	174.61	-424.20	40°10'12.185"N	109°40'51.124"W	4.51	
4576.00	4.100	325.300	4539.91	464.60	181.27	-428.89	40°10'12.251"N	109°40'51.185"W	3.30	
4662.00	1.900	268.600	4625.80	468.41	183.76	-432.07	40°10'12.276"N	109°40'51.226"W	4.00	
4747.00	1.000	277.400	4710.77	470.46	183.82	-434.21	40°10'12.276"N	109°40'51.253"W	1.09	



Actual Wellpath Report

Three Rivers Fed 33-12-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (80 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4832.00	0.400	121.200	4795.77	470.90	183.76	-434.70	40°10'12.276"N	109°40'51.260"W	1.62	
4918.00	0.400	167.200	4881.77	470.44	183.31	-434.37	40°10'12.271"N	109°40'51.255"W	0.36	
5003.00	0.800	150.500	4966.76	469.84	182.51	-434.02	40°10'12.264"N	109°40'51.251"W	0.51	
5088.00	0.900	179.400	5051.75	469.17	181.32	-433.72	40°10'12.252"N	109°40'51.247"W	0.51	
5173.00	1.200	158.300	5136.74	468.37	179.83	-433.38	40°10'12.237"N	109°40'51.243"W	0.57	
5259.00	1.100	179.300	5222.72	467.50	178.17	-433.04	40°10'12.221"N	109°40'51.238"W	0.50	
5319.00†	1.310	174.251	5282.71	467.01	176.91	-432.96	40°10'12.208"N	109°40'51.237"W	0.39	Lower Green River
5344.00	1.400	172.600	5307.70	466.76	176.32	-432.89	40°10'12.202"N	109°40'51.236"W	0.39	
5430.00	1.200	149.600	5393.68	465.60	174.50	-432.30	40°10'12.184"N	109°40'51.229"W	0.64	
5515.00	1.600	152.500	5478.65	464.07	172.68	-431.30	40°10'12.166"N	109°40'51.216"W	0.48	
5575.00†	1.388	151.178	5538.63	462.92	171.30	-430.57	40°10'12.153"N	109°40'51.206"W	0.36	Top of Production
5600.00	1.300	150.500	5563.63	462.48	170.79	-430.28	40°10'12.148"N	109°40'51.203"W	0.36	
5686.00	0.500	116.900	5649.62	461.38	169.77	-429.47	40°10'12.138"N	109°40'51.192"W	1.08	
5771.00	1.600	69.900	5734.60	460.09	170.01	-428.02	40°10'12.140"N	109°40'51.174"W	1.54	
5857.00	1.500	178.600	5820.58	458.76	169.30	-426.87	40°10'12.133"N	109°40'51.159"W	2.93	
5942.00	2.400	188.400	5905.53	458.04	166.43	-427.10	40°10'12.105"N	109°40'51.162"W	1.13	
6027.00	3.300	185.500	5990.43	457.14	162.23	-427.59	40°10'12.063"N	109°40'51.168"W	1.07	
6113.00	3.100	202.100	6076.30	456.68	157.61	-428.71	40°10'12.017"N	109°40'51.182"W	1.10	
6198.00	2.900	194.700	6161.18	456.63	153.40	-430.12	40°10'11.976"N	109°40'51.201"W	0.51	
6284.00	3.400	191.100	6247.05	456.11	148.80	-431.16	40°10'11.930"N	109°40'51.214"W	0.62	
6369.00	3.200	194.700	6331.91	455.58	144.03	-432.25	40°10'11.883"N	109°40'51.228"W	0.34	
6454.00	3.400	185.800	6416.77	454.82	139.23	-433.10	40°10'11.836"N	109°40'51.239"W	0.65	
6540.00	3.400	183.500	6502.62	453.54	134.14	-433.52	40°10'11.786"N	109°40'51.244"W	0.16	
6625.00	3.300	187.100	6587.47	452.36	129.20	-433.97	40°10'11.737"N	109°40'51.250"W	0.27	
6710.00	3.500	176.700	6672.32	450.86	124.18	-434.13	40°10'11.687"N	109°40'51.252"W	0.76	
6796.00	3.400	184.400	6758.17	449.21	119.02	-434.17	40°10'11.636"N	109°40'51.253"W	0.55	
6881.00	3.000	167.800	6843.04	447.42	114.33	-433.89	40°10'11.590"N	109°40'51.249"W	1.18	
6967.00	2.600	167.000	6928.93	445.21	110.23	-432.98	40°10'11.549"N	109°40'51.237"W	0.47	
7032.00†	2.982	167.318	6993.86	443.54	107.14	-432.28	40°10'11.519"N	109°40'51.228"W	0.59	Wasatch
7052.00	3.100	167.400	7013.83	442.98	106.11	-432.04	40°10'11.509"N	109°40'51.225"W	0.59	
7138.00	3.200	165.200	7099.70	440.42	101.52	-430.92	40°10'11.463"N	109°40'51.211"W	0.18	
7223.00	2.800	162.700	7184.58	437.86	97.24	-429.70	40°10'11.421"N	109°40'51.195"W	0.50	
7308.00	2.600	165.900	7269.49	435.58	93.39	-428.61	40°10'11.383"N	109°40'51.181"W	0.29	
7324.00	2.900	172.800	7285.47	435.20	92.64	-428.47	40°10'11.375"N	109°40'51.179"W	2.79	End of Surveys
7375.00	2.900	172.800	7336.40	434.06	90.08	-428.15	40°10'11.350"N	109°40'51.175"W	0.00	Projection To Bit

**Actual Wellpath Report**

Three Rivers Fed 33-12-720 AWP

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**REFERENCE WELLPATH IDENTIFICATION**

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 33-12-720 Geo Target (1368' FNL & 654' FWL)		4899.29	191.20	-473.11	2148676.66	7235851.16	40°10'12.349"N	109°40'51.754"W	point

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 33-12-720 AWB Ref Wellpath: Three Rivers Fed 33-12-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
16.00	7375.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 33-12-720 AWB

**Actual Wellpath Report**

Three Rivers Fed 33-12-720 AWP

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**REFERENCE WELLPATH IDENTIFICATION**

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3157.00	10.722	291.025	3132.43	Top Green River
5319.00	1.310	174.251	5282.71	Lower Green River
5575.00	1.388	151.178	5538.63	Top of Production
7032.00	2.982	167.318	6993.86	Wasatch
7324.00	2.900	172.800	7285.47	End of Surveys
7375.00	2.900	172.800	7336.40	Projection To Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 33-12-720

Well Name: THREE RIVERS FED 33-12-720			Fracs Planned: 6				
Location: UINTAH County, UTAH (SWNW 033 7S 20E)							
Stage 1		Frac Date: 12/30/2013		Avg Rate: 59.1 BPM		Avg Pressure: 2,715 PSI	
Initial Completion		Proppant: 148,200 lbs total		Max Rate: 61.1 BPM		Max Pressure: 3,717 PSI	
148200 lbs Sand							
Initial Annulus Pressure: 44		Final Annulus Pressure: 44		Pump Down Volume:			
PreFrac SICP: 0 PSI		ISIP: 1,700 PSI		Base BBLs to Recover: 3,955 BBLs			
Pseudo Frac Gradient: 0.676 PSI/FT		Pseudo Frac Gradient: 12.989 LB/GAL		Net Pressure: 76 psi		Total BBLs to Recover: 3,955 BBLs	
Breakdown Pressure: 1965		Breakdown Rate: 6.8		Perfs Open: 28			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
API Well Number: 3047537240000	12/30/2013	3			6,826	6,827	
2	12/30/2013	3			6,838	6,839	
3	12/30/2013	3			6,852	6,853	
4	12/30/2013	3			6,865	6,866	
5	12/30/2013	3			6,882	6,883	
6	12/30/2013	3			6,897	6,898	
7	12/30/2013	3			6,920	6,921	
8	12/30/2013	3			6,931	6,932	
9	12/30/2013	3			6,954	6,955	
10	12/30/2013	3			6,972	6,973	
11	12/30/2013	3			6,993	6,994	
12	12/30/2013	3			7,004	7,006	
Stage 2		Frac Date: 12/30/2013		Avg Rate: 59.8 BPM		Avg Pressure: 2,601 PSI	
Initial Completion		Proppant: 129,700 lbs total		Max Rate: 63.3 BPM		Max Pressure: 3,583 PSI	
129700 lbs Sand							
Initial Annulus Pressure: 44		Final Annulus Pressure: 44		Pump Down Volume:			
PreFrac SICP: 950 PSI		ISIP: 1,636 PSI		Base BBLs to Recover: 3,762 BBLs			
Pseudo Frac Gradient: 0.673 PSI/FT		Pseudo Frac Gradient: 12.948 LB/GAL		Net Pressure:		Total BBLs to Recover: 3,762 BBLs	
Breakdown Pressure: 1589		Breakdown Rate: 9.4		Perfs Open: 38			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
11	12/30/2013	3			6,643	6,644	
10	12/30/2013	3			6,653	6,654	
9	12/30/2013	3			6,660	6,661	
8	12/30/2013	3			6,669	6,670	
7	12/30/2013	3			6,691	6,692	
6	12/30/2013	3			6,711	6,712	
5	12/30/2013	3			6,751	6,752	
4	12/30/2013	3			6,764	6,765	
3	12/30/2013	3			6,775	6,776	
2	12/30/2013	3			6,783	6,785	
1	12/30/2013	3			6,801	6,803	
Stage 3		Frac Date: 12/30/2013		Avg Rate: 59.9 BPM		Avg Pressure: 3,209 PSI	
Initial Completion		Proppant: 148,400 lbs total		Max Rate: 60.6 BPM		Max Pressure: 3,946 PSI	
148400 lbs Sand							
Initial Annulus Pressure: 114		Final Annulus Pressure: 113		Pump Down Volume:			
PreFrac SICP: 1,030 PSI		ISIP: 1,740 PSI		Base BBLs to Recover: 3,876 BBLs			
Pseudo Frac Gradient: 0.696 PSI/FT		Pseudo Frac Gradient: 13.379 LB/GAL		Net Pressure:		Total BBLs to Recover: 3,876 BBLs	
Breakdown Pressure: 2000		Breakdown Rate: 7.7		Perfs Open: 39			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
1	12/30/2013	3			6,360	6,361	
2	12/30/2013	3			6,387	6,388	
3	12/30/2013	3			6,407	6,408	
4	12/30/2013	3			6,421	6,422	
5	12/30/2013	3			6,456	6,457	
6	12/30/2013	3			6,473	6,474	
7	12/30/2013	3			6,487	6,488	
8	12/30/2013	3			6,555	6,556	
9	12/30/2013	3			6,574	6,575	
10	12/30/2013	3			6,588	6,589	
11	12/30/2013	3			6,604	6,605	
12	12/30/2013	3			6,616	6,618	

Stage 4	Frac Date: 12/30/2013	Avg Rate: 53.6 BPM	Avg Pressure: 2,659 PSI
Initial Completion	Proppant: 136,287 lbs total	Max Rate: 61.9 BPM	Max Pressure: 3,964 PSI
	136287 lbs Sand		
	Initial Annulus Pressure: 102	Final Annulus Pressure: 100	Pump Down Volume:
	PreFrac SICP: 1,849 PSI	ISIP: 1,329 PSI	Base BBLS to Recover: 3,246 BBLs
	Pseudo Frac Gradient: 0.643 PSI/FT	Pseudo Frac Gradient: 12.368 LB/GAL	
		Net Pressure: -721 psi	Total BBLS to Recover: 3,246 BBLs
	Breakdown Pressure: 3951	Breakdown Rate: 59.8	Perfs Open: 36
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	12/30/2013	3	6,064 6,065
11	12/30/2013	3	6,081 6,082
10	12/30/2013	3	6,121 6,122
9	12/30/2013	3	6,140 6,141
8	12/30/2013	3	6,162 6,163
7	12/30/2013	3	6,186 6,187
6	12/30/2013	3	6,200 6,201
5	12/30/2013	3	6,218 6,219
4	12/30/2013	3	6,242 6,243
3	12/30/2013	3	6,293 6,294
2	12/30/2013	3	6,304 6,305
1	12/30/2013	3	6,317 6,319
API Well Number: 47537240000			
Stage 5	Frac Date: 12/30/2013	Avg Rate: 49.3 BPM	Avg Pressure: 2,630 PSI
Initial Completion	Proppant: 80,141 lbs total	Max Rate: 64.0 BPM	Max Pressure: 3,821 PSI
	80141 lbs Sand		
	Initial Annulus Pressure: 102	Final Annulus Pressure: 104	Pump Down Volume:
	PreFrac SICP: 1,873 PSI	ISIP: 1,633 PSI	Base BBLS to Recover: 1,996 BBLs
	Pseudo Frac Gradient: 0.706 PSI/FT	Pseudo Frac Gradient: 13.577 LB/GAL	
		Net Pressure: -281 psi	Total BBLS to Recover: 1,996 BBLs
	Breakdown Pressure: 2730	Breakdown Rate: 9.5	Perfs Open: 27
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
10	12/30/2013	3	5,780 5,781
9	12/30/2013	3	5,794 5,795
8	12/30/2013	3	5,808 5,809
7	12/30/2013	3	5,817 5,818
6	12/30/2013	3	5,824 5,825
5	12/30/2013	3	5,847 5,849
4	12/30/2013	3	5,948 5,949
3	12/30/2013	3	5,955 5,956
2	12/30/2013	3	5,967 5,968
1	12/30/2013	3	5,975 5,977
Stage 6	Frac Date: 12/30/2013	Avg Rate: 53.0 BPM	Avg Pressure: 2,393 PSI
Initial Completion	Proppant: 114,000 lbs total	Max Rate: 61.7 BPM	Max Pressure: 3,766 PSI
	114000 lbs Sand		
	Initial Annulus Pressure: 129	Final Annulus Pressure: 131	Pump Down Volume:
	PreFrac SICP: 1,324 PSI	ISIP: 1,521 PSI	Base BBLS to Recover: 2,869 BBLs
	Pseudo Frac Gradient: 0.706 PSI/FT	Pseudo Frac Gradient: 13.569 LB/GAL	
		Net Pressure: -86 psi	Total BBLS to Recover: 2,869 BBLs
	Breakdown Pressure: 2988	Breakdown Rate: 10.0	Perfs Open: 30
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	12/30/2013	3	5,342 5,343
11	12/30/2013	3	5,351 5,352
10	12/30/2013	3	5,376 5,377
9	12/30/2013	3	5,407 5,408
8	12/30/2013	3	5,417 5,418
7	12/30/2013	3	5,435 5,436
6	12/30/2013	3	5,446 5,447
5	12/30/2013	3	5,472 5,474
4	12/30/2013	3	5,515 5,516
3	12/30/2013	3	5,546 5,547
2	12/30/2013	3	5,556 5,557
1	12/30/2013	3	5,575 5,576

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/11/2014

Well Name	THREE RIVERS FED 33-12-720	Frac Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE#	130522
Total Depth Date:	12/04/2013 TD 7,375	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,351	GL:	KB: 0

Date:	12/05/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 42,358	AFE: 0

API Well Number: 43047537240000

Date:	12/11/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 5,095	Cum: 47,453	AFE: 0

Date:	12/12/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 25,567	Cum: 73,020	AFE: 0

Date:	12/16/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 738	Cum: 73,758	AFE: 0

Date:	12/17/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	JW, C&J.		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1200-1500	MIRU JW WLU, run CBL/GR/CCL fr/7291' to surface. TOC @ 1900'. RDMO WLU.		
Costs (\$):	Daily: 566	Cum: 74,324	AFE: 0

Date:	12/18/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 4,175	Cum: 78,499	AFE: 0

Date:	12/23/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 8,250	Cum: 86,749	AFE: 0

Date: 12/24/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 16,166	Cum: 102,915	AFE: 0

Date: 12/26/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 25,259	Cum: 128,174	AFE: 0

AP- Well Number = 43047537240000

Date: 12/27/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W, RNI, B&C Quick Test,		
Completion Rig:	(Missing)	Supervisor Phone:	435-282-1472
Upcoming Activity: Completion			
Activities			
0800-0900	MIRU B&C Quick Test, and test csg and BOP to 4,250 psig, good test. RDMO Testers.		
0900-1130	Perforate stage 1 (6826 - 7006), RDMO WLU.		
Costs (\$):	Daily: 2,530	Cum: 130,704	AFE: 0

Date: 12/28/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity: Completion			
Costs (\$):	Daily: 0	Cum: 130,704	AFE: 0

Date: 12/29/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 50,080	Cum: 180,784	AFE: 0

Date: 12/30/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
0600-0700	Prime up and pressure test frac lines.		
0700-0730	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
0730-0845	Work on frozen lines.		
0845-1005	Frac stage 1.		
1005-1150	Perforate stage 2 (6643' - 6803')		
1150-1300	Frac stage 2.		
1300-1330	Shut down after the slick water stage, unable to establish x-link fluid. Set point too low on the blender.		
1330-1350	Frac stage 2.		
1350-1520	Perforate stage 3 (6360' - 6618')		
1520-1645	Frac stage 3.		
1645-1815	Perforate stage 4 (6064' - 6319')		
1815-1930	Frac stage 4.		
1930-2105	Perforate stage 5 (5780-5977). Set plug @ 6040'.		
2105-2200	Frac stage 5.		
2200-2335	Perforate stage 6 (5342'-5576'). Set plug @ 5594'.		
2335-0040	Frac stage 6.		
Costs (\$):	Daily: 0	Cum: 180,784	AFE: 0

Date: 12/31/2013			
Tubing:		OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD: 0
Supervisor:		Scott,Ducan	
Work Objective:		Perf, Frac, and Flowback	
Contractors:		HES, J-W, Rig 1, RNI, Sunrise	
Completion Rig:		HAL - Blue UT, IPS CT 1.75", J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
2335-0040		Frac stage 6.	
0040-0041		Shut bottom ram and drain top ram, place well heater on BOP's, secure well. Wait on coil unit. SICP 1240.	
Costs (\$):	Daily:	303,335	Cum: 484,119
			AFE: 0

Date: 01/01/2014			
Tubing:		OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD: 0
Supervisor:		Fletcher	
Work Objective:		W/O CTU	
Contractors:		(Missing)	
API Well Number:		43047537240000	
Completion Rig:		(Missing)	Supervisor Phone: 3036459812
Upcoming Activity:		Drill out plug	
Activities			
1900-2040		Rig up coil unit.	
2040-2200		Load 2" coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 700 psi well pressure.	
2200-2201		RIH with mill and motor to plug @ 5594'. (Coil depth 5595'). Drill plug.	
2310-2311		RIH to plug @ 6040', Coil depth 6044'). Drill plug.	
2350-0030		RIH to plug @ 6340', Coil depth 6345'). Drill plug.	
Costs (\$):	Daily: 0	Cum: 484,119	AFE: 0

Date: 01/02/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD: 0
Supervisor:	Scott/Duncan		
Work Objective:	Drill out plug		
Contractors:	IPS, QES, Rig 1, R&I		
Completion Rig:	IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Flow test well		
Activities			
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill plug.		
0030-0115	Pump 20 bbl. gel sweep. RIH to plug @ 6632'. (Coil depth 6637') Make 500' short trip. Drill plug. 700 PSI.		
0115-0140	RIH to plug @ 6828', (Coil depth 6826'). Drill plug.		
0140-0340	RIH to PBTD @ 7375'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 7310'). Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
0340-0600	Close bottom blinds. Shut in pressure 750#. Bleed off stack & lines. RD Coil tubing. NU flow lines to flow back tank.		
0600-0601	Flow well to flow back tank on 16 choke, IP 725.		
Costs (\$):	Daily: 46,871	Cum: 530,990	AFE: 0

Date: 01/03/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 530,990	AFE: 0

Date: 01/04/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 3,075	Cum: 534,065	AFE: 0

Date: 01/05/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 534,065	AFE: 0

Date: 01/06/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 43,099	Cum: 577,164	AFE: 0

Date: 01/07/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 500	Cum: 577,664	AFE: 0

APL Well Number = 43047537240000

Date: 01/09/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone, RNI, Willies		
Completion Rig:	Stone #10	Supervisor Phone:	435-828-1472
Upcoming Activity: Completion			
Activities			
0700-0930	MIRU Stone WS rig #10, and equipment. Unable to find one dead man anchor.		
0930-1130	RU pump and lines, pump 50 bbls of 10 ppg brine water down csg to insure no surface plug.		
1230-1315	RIH w/sinker bars on sand line, tag 0' of fill @ 7291', POH LD sinker bars.		
1315-1400	Continue to search for the anchor w/backhoe.		
1400-1730	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford right hand set TAC, 132 jts tbg. SWI & SDFN.		
Costs (\$):	Daily: 11,640	Cum: 589,304	AFE: 0

Date: 01/10/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Run Rods		
Contractors:	Stone		
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-0900	ND BOP, set TAC w/12K tension, and NU WH.		
0900-1140	Change over to rod equipment. Prep rods.		
1140-1430	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #78, and rods. Seat standing valve space out and pick up polish rod.		
1430-1500	Wait on Hot Oiler.		
1500-1700	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Move rig to the TR 33-13-720. Turn well over to production.		
Rod Detail:			
5' Pump plunger (2.25")			
27 1" rods 4 guides per rod			
80 3/4" rods 4 guides per rod			
70 7/8" rods 4 guides per rod			
4' X 7/8" Pony rod			
1.5" x 30' Polish Rod			
Costs (\$):	Daily: 29,962	Cum: 619,265	AFE: 0

Date: 01/11/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 619,265	AFE: 0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/30/2013
Job End Date:	12/31/2013
State:	Utah
County:	Uintah
API Number:	43-047-53724-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 33-12-720
Longitude:	-109.67937000
Latitude:	40.16961000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	821,555
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	66.37447	Density = 8.430
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	22.77084	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	9.76471	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.20823	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.11036	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04754	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02377	
			Naphthalene	91-20-3	5.00000	0.00396	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00396	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00079	

RECEIVED: Feb. 07, 2014

BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.03114	
			Ethylene glycol	107-21-1	30.00000	0.01557	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01697	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01697	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02909	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00694	
			Acetic acid	64-19-7	60.00000	0.00417	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01074	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00430	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00072	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00249	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00075	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00199	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00038	
			Aldehyde	Confidential	30.00000	0.00038	
			Isopropanol	67-63-0	30.00000	0.00038	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00013	
			Quaternary ammonium salt	Confidential	10.00000	0.00013	
BE-6 MICROBIOCIDE	Halliburton	Biocide					
			2-Bromo-2-nitro-1,3-propanediol	52-51-7	100.00000	0.00110	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.80972	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02377	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.01074	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00792	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00552	

	Other Ingredient(s)					
		Sodium chloride	7647-14-5		0.00421	
	Other Ingredient(s)					
		Quaternary amine	Confidential		0.00242	
	Other Ingredient(s)					
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00192	
	Other Ingredient(s)					
		Fatty acid tall oil amide	Confidential		0.00179	
	Other Ingredient(s)					
		Ammonium chloride	12125-02-9		0.00179	
	Other Ingredient(s)					
		Surfactant mixture	Confidential		0.00110	
	Other Ingredient(s)					
		Silica gel	112926-00-8		0.00110	
	Other Ingredient(s)					
		Surfactant mixture	Confidential		0.00110	
	Other Ingredient(s)					
		Cured acrylic resin	Confidential		0.00075	
	Other Ingredient(s)					
		Quaternary amine	Confidential		0.00048	
	Other Ingredient(s)					
		Naphthenic acid ethoxylate	68410-62-8		0.00038	
	Other Ingredient(s)					
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00036	
	Other Ingredient(s)					
		Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8		0.00036	
	Other Ingredient(s)					
		Polyethoxylated fatty amine salt	61791-26-2		0.00013	
	Other Ingredient(s)					
		Fatty acids, tall oil	Confidential		0.00013	
	Other Ingredient(s)					
		Enzyme	Confidential		0.00012	
	Other Ingredient(s)					
		Crystalline Silica, Quartz	14808-60-7		0.00011	
	Other Ingredient(s)					
		Ethoxylated amine	Confidential		0.00006	
	Other Ingredient(s)					
		Amine salts	Confidential		0.00005	
	Other Ingredient(s)					
		Quaternary amine	Confidential		0.00005	
	Other Ingredient(s)					
		Amine salts	Confidential		0.00005	
	Other Ingredient(s)					
		C.I. Pigment Red 5	6410-41-9		0.00002	

		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Simulation Design Worksheet

Company Ultra Resources Inc.
 Formation Green River
 Perfs 6843 - 6803

Three Rivers Fed. 33-12-720
 Zone 2
 Fluid System: 1st Frac 140 (14) Hybrid

API 43-047-53724
 171
 °F

Liquid Additives

Stage	Fluid	Prop Conc.	Prop	Slurry Vol	Slurry Rate	Trailing Pressure	Stage Pump Time	Exposure Time	WG-38 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-86 Fract. Red
	(gal)	(ppg)	(bbl)	(bbl)	(bpm)	(psi)	(min:sec)	(min:sec)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)
1	Load & Break	347		8.3	4.5	1048	0:01:50	1:25:49		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1151		27.4	8.9	1445	0:03:05	1:23:59									
3	Pad	25247		801.1	48.9	2556	0:12:18	1:20:55		1.00	0.50	0.20	0.60				0.50
4	0.35%/gal 20/40 White	75937	26500	1836.6	60.1	2467	0:30:34	1:08:37		1.00	0.50	0.20	0.60				0.50
5	0.35%/gal 20/40 White	5054	1800	122.3	60.4	2578	0:02:01	0:38:03	18.00	1.00	0.50	0.20	2.00				0.50
6	Pad	11277		268.5	15.2	1398	0:17:40	0:36:02	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	15613	31200	405.4	61.9	2781	0:06:33	0:18:22	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	8868	35400	249.3	61.5	2526	0:04:03	0:11:49	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	7888	34800	225.3	61.3	2603	0:03:41	0:07:46	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6617		157.5	38.5	2296	0:04:06	0:04:06		1.00	0.50	0.20					0.50
12	Hydration tank variance																

15% HCl Acid:	1,000	gal															
Slickwater:	108,289	gal															
18# DeltaFrac 140 (14):	48,700	gal															
Total Fluid:	157,999	gal															
Total Slurry:	163,521	gal															
20/40 White:	129,700	lbs															
Total Proppant:	129,700	lbs															

Used

% diff

Prime

Total

Average Rate

42.1

129,700

3893.4

876.6

156.8

78.4

22.6

80.0

78.6

43.6

30.2

56.6

1373

160

2%

85

22

80

85

45

30

60

TOP PERF

BOTTOM PERF

MID PERF

BHT

BHT GRAD [°F/100-ft (+60°)]

43-047-53724

S:33 / T:75 / R:20E

Three Rivers Fed. 33-12-720

Ultra Resources Inc.

Green River

18# DeltaFrac 140 (14) Hybrid

December 30, 2013

8.33

90098842

Utah, UT

Zone 2

Top Perf	Bottom Perf	SPF	# of shots
6843	6844	3	3
6853	6854	3	3
6860	6861	3	3
6869	6870	3	3
6891	6892	3	3
6711	6712	3	3
6751	6752	3	3
6764	6765	3	3
6775	6776	3	3
6783	6785	3	6
6801	6803	3	6

Start Time:	11:59 AM
End Time:	1:48 PM
Customer:	Joe Duncan

RECEIVED: Feb. 07, 2014

Simulation Design Worksheet

Company Ultra Resources Inc
 Formation Green River
 Perfs 6380 - 6618
 Three Rivers Fed. 33-12-720
 Zone 3
 Fluid System: laFrac 140 (14) Hybrid

API 43-047-53724
 167
 °F

Liquid Additives

Stage	Fluid	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbl)	Slurry Rate (bpm)	Trailing Pressure (psi)	Pump Time (hr:min:sec)	Stage Time (hr:min:sec)	Exposure Time (hr:min:sec)	WG-38 Gel (ppg)	LoSurf-3000 Surfactant (ppg)	CLA-Web Clay Control (ppg)	B-8614 Biocide (ppg)	MX-2-822 Scale Inh. (ppg)	BC-140 Crosslinker (ppg)	Optim-HTE Breaker (ppg)	SP Breaker (ppg)	FR-48 Frict. Red. (ppg)
1	Load & Break	445		10.6	7.5	1412	0:01:25	0:01:25	1:22:16		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1127		28.8	5.4	1509	0:04:58	0:04:58	1:20:51									
3	Pad	28818		888.1	43.5	2421	0:15:46	0:15:46	1:15:53		1.00	0.50	0.20	0.55				0.50
4	0.35#/gal 20/40 White	85000	30800	2057.0	59.9	3047	0:34:20	0:34:20	1:00:08		1.00	0.50	0.20	0.55				0.50
5	0.35#/gal 20/40 White	5130	1800	124.1	60.2	3716	0:02:04	0:02:04	0:25:46	18.00	1.00	0.50	0.20	2.00	1.80		0.50	
6	Pad	1228		29.2	60.2	3681	0:00:29	0:00:29	0:23:42	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	18051	35800	488.4	60.0	3644	0:07:48	0:07:48	0:23:13	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	8000	40700	234.3	59.9	3396	0:03:55	0:03:55	0:15:25	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	8480	38300	244.5	59.9	3237	0:04:05	0:04:05	0:11:30	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbl)	6480		154.3	20.8	1447	0:07:25	0:07:25	0:07:25		1.00	0.50	0.20					0.50
12	Hydration tank variance																	
										736.2	161.6	80.8	25.2	80.0	73.6	35.8	26.1	62.9
										1242	162	85	25	85	80	36	26	64
										69%		5%		6%	9%			2%
										Used								
										% diff								
										Prime								
										Total	1242	162	85	85	80	36	26	64

15% HCl Acid:	1,000	gal
Slickwater:	120,870	gal
18# DeltaFrac 140 (14):	40,899	gal
Total Fluid:	162,769	gal
Total Slurry:	169,039	gal
20/40 White:	148,400	lbs
Total Proppant:	148,400	lbs

TOP PERF	6,360
BOTTOM PERF	6,618
MID PERF	6,489
BHT	167

BHT GRAD (°F/100-ft (+60°))

43-047-53724

API #

Sec / Twp / Rng S:33 / T:75 / R:20E

Well Name Three Rivers Fed. 33-12-720

Company Ultra Resources Inc

Formation Green River

Fluid Systems 18# DeltaFrac 140 (14) Hybrid

Date December 30, 2013

Base Fluid, lb/gal 8.33

Sales Order # 900989842

County and State Uintah, UT

Zone 3

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
6360	6361	3	3
6387	6388	3	3
6407	6408	3	3
6421	6422	3	3
6456	6457	3	3
6473	6474	3	3
6487	6488	3	3
6555	6556	3	3
6574	6575	3	3
6588	6589	3	3
6604	6605	3	3
6616	6618	3	6

Start Time:	3:20 PM
End Time:	4:40 PM
Customer:	Joe Duncan

Simulation Design Worksheet

Company: Ultra Resources Inc.
 Formation: Green River
 Perfs: 5342 - 5576
 Three Rivers 33-12-720
 Zone 6
 Fluid System: laFrac 140 (12) Hybrid
 API 43-047-53724
 149
 °F

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-38 Gal	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-3614 Biocide	MX-2-2022 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-46 Fract. Red.
1		Load & Break	478		11.4	10.0	2335	0:01:08	0:53:52		1.00	0.50	0.20					0.50
2		1000 gal 15% HCl Acid	1000		23.8	10.0	2833	0:02:23	0:52:43									
3		Pad		18168	432.6	60.3	2453	0:07:10	0:50:20		1.00	0.50	0.20	0.83				0.50
4		0.5#/gal 20/40 White	59853	29420	1433.0	60.1	2367	0:23:51	0:43:10		1.00	0.50	0.20	0.83				0.50
5		0.5#/gal 20/40 White	5054	2500	123.0	60.1	2368	0:02:03	0:19:19		1.00	0.50	0.20	2.00				0.50
6		Pad		5526	131.6	60.2	2585	0:02:11	0:17:17	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7		2.0 #/gal 20/40 White	12535	25080	325.5	60.3	2319	0:05:24	0:15:05	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8		4.0 #/gal 20/40 White	7101	28500	198.8	60.1	2125	0:03:19	0:09:42	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9		8.0 #/gal 20/40 White	6436	28500	183.9	60.0	2126	0:03:04	0:06:22	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
10		Flush (+3 bbls)	5342		127.2	38.5	2490	0:03:18	0:03:18		1.00	0.50	0.20					0.50

15% HCl Acid:	1,000	gal
Slickwater:	87,895	gal
16# DeltaFrac 140 (12):	31,598	gal
Total Fluid:	120,493	gal
Total Slurry:	125,173	gal
20/40 White:	114,000	lbs
Total Proppant:	114,000	lbs

Used 506
 % diff -11%
 Prime
 Total 506

114,000 2980.3

48.0

Average Rate

TOP PERF	5,342
BOTTOM PERF	5,576
MID PERF	5,459
BHT	140

BHT GRAD [°F/100-R (+90°)]

43-047-53724

API #

Sec. / Twp. / Rng. S:33 / T:7S / R:20E

Well Name Three Rivers 33-12-720

Company Ultra Resources Inc.

Formation Green River

Fluid Systems 16# DeltaFrac 140 (12) Hybrid

Date December 30, 2013

Base Fluid, lb/gal 8.33

Sales Order # 900988942

County and State Uintah, UT

Zone 6

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
5342	5343	3	3
5351	5352	3	3
5376	5377	3	3
5407	5408	3	3
5417	5418	3	3
5435	5436	3	3
5446	5447	3	3
5472	5474	3	6
5515	5516	3	3
5546	5547	3	3
5556	5557	3	3
5575	5576	3	3

Start Time	11:44 PM
End Time	12:39 AM
Customer	Joe Duncan

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Rec 10/4/16

FORM 6

ENTITY ACTION FORM

Operator: Ultra Petroleum Operator Account Number: N 4045
Address: 116 Inverness Drive East, Suite 400
city Englewood
state CO zip 80112 Phone Number: (303) 645-9839

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304753724	TR33-12-720	SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	19250	19950	12/5/2013	9/1/2016		
Comments: This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820 <div style="text-align: right;">10/6/16</div>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304753723	TR33-13-720	SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	19222	19950	11/27/2013	9/1/2016		
Comments: This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820 <div style="text-align: right;">10/6/16</div>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Sam Schuessler

Name (Please Print)

Signature

Engineering Technician

Title

10/3/2016

Date